

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-25333
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name:  PHILLIPS E STATE
8. Well No. 26
9. Pool name or Wildcat MALJAMAR GRAYBURG/SAN ANDRES

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Perbrook Street Odessa, TX 79762	4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>EAST</u> line Section <u>14</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>LEA</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4152' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ACID STIMULATE & RETURN T/PRODUCTION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/11/02 SPOT RIG TOO WINDY T/RU

03/12/02 RU DDU UNSEAT PMP SOOH W/RODS PARIFFIN ON RODS DISPL 30 BBL HOT WIP IN CSG W/HOT OTHER COOH W/RODS & PMP LD PMP ND WH NU BOP UNSET TAC GIH W/85' 2-3/8 TEG TAG 4670' COOH W/TEG FULLY OUT KB12' 140 JTS 4358.14' 4-1/2 2-3/8 TAC 3.10 7 JTS 2-3/8 TEG 221.46 2-3/8 SN 4.10 TOT 4595.5 TAG TEG 8051.51 TAG @ 4670.01' GIH W/4-1/2 BIT & SCRAPER ON 136 JTS 2-3/8 TEG T/4236'

03/13/02 PU 7 JTS 2-3/8 TEG FIN GIH W/BIT & SCRAPER T/4460' RACK WS COOH W/TEG LD 147 JTS 2-3/8 TEG IN BAD SHAPE THIN & EGGING @ PIN ENDS LD 94 BRD 2-3/8 & 53 10 V JTS 2-3/8 TEG GIH W/4-1/2 RTTS PKR ON 2-3/8 TEG WS OFF RACK & TST IH HOLE RAN 140 JTS W/SN & RTTS PKR ON BLM TEG SET PKR @ 4415' MIRU KILL TRK LD BKSIDE W/45 BBL FW & PRESS TST CSG T/500 PSF OK DISPL 10 BBL XYLENE & 16 BBL FW DN TEG.

03/14/02 OPEN WELL 60 PSI ON TEG GIH W/SWAB IN FL @ 4350' BRING BK SCATTERED FL MADE 5 SWAB RUNS NO FL.

03/15/02 OPEN WELL BLOW DN T/FRAC TK TP 60 PSI MIRU HES TST INS 3500 PSI OK PMP ACID @ 4 BPM DROP 10

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SUPVR., REGULATION/PRODUCTION DATE 4/9/02

Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY PAUL F. KAUTZ DATE APR 15 2002

Conditions of approval, if any:

ORIGINAL SIGNED BY  
PAUL F. KAUTZ  
PETROLEUM ENGINEER

PHILLIPS STATE E #26

03/15/02 (CONTINUED)

BALLS EA 7.1 BBL PMPD TOTAL 71 BBL ACID 90 BALLS W/21 BBL FW FLUSH BALLOFF WHEN 75 BBL TOTAL PMPD PRESS 3500# QUIT PMPT T/RELEASE PRESS WK BK & FORTH W/PRESS & SHUT PMP DWN UNTIL FLUSH ALL PMPD AWAY ISIP 2152# 5 MIN 1007# 15 MIN ON VAC SD RD HES AVG RATE 4 BPM AVG PRESS 1926# MAX PRESS 3500# MAX RATE 4 BPM RD HES RU SWAB EQMT ON WB 1<sup>ST</sup> SWAB FL @ 2300' 2<sup>ND</sup> FL 3400' STARTED BLOWING ACID GAS BK F/EST 20-25 MIN NEXT SWAB RUN FL 4300' FL COMING BK WAS WTR & NOT A LOT VOLUME SWAB EA HR FL 4350' TOT FL SWAB BK ½ T/3/4 OF BBL.

03/16/02 OPEN WELL TP 180 PSI BLOW DN START SWAB 1<sup>ST</sup> RUN FL 4200' FL SWAB BK SML AMT MADE RUN EA HR FL AME 4300-4400'.

03/18/02 OPEN WELL 60 PSI BLOW DN T/FAC TK SWAB RUN FL 4400' RD SWAB EQMT UNSET PKR LET EQUALIZE PU 8 JTS GIH W/PKR T/4650' COOH LD 2-3/8 WS LD PKR WO PROD TBG UNLOAD PROD TBG LOAD WS LOAD OLD PROD TBG T/BE TAKEN T/EL FARMERS YARD HOBBS SOLD F/JUNK GIH W/PROD TBG TIH PU 147 JTS 2-3/8 TBG.

03/19/02 ND BOP NU WH GIH W/ROD PMP & RODS HANG ON MIRU HOT OILER LD & TST OK.

03/20/02 RD DDU TURN OFF DUE DUKE WKNG ON LINAM RANCH FACIL WILL BE PMPD F/COUPLE DAYS AFTER OK F/DUKE WILL TST WELL LATER DATE - WILL REPORT WELL TST LATER DATE - WILL DROP WELL @ LATER DATE.

04/04/02 WELL TEST: 4/03 - 4/04 = 4.3 OIL 5.1 WTR 22 MCF GAS

04/05/02 WELL TEST: 4.1 OIL 8.1 WTR 22 MCF GAS

04/06/02 WELL TEST: 2 OIL 10 WTR 14 MCF GAS

04/07/02 WELL TEST: 1 OIL 11 WTR 15 MCF GAS

04/08/02 WELL TEST: 3 OIL 17 WTR 17 MCF GAS - LAST WELL TEST - DROP F/DIMS REPORT