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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-100
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee **XX**
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J. C. BARNES OIL CO.	8. Name of Lease Name DENTON
3. Address of Operator P.O. BOX-505, MIDLAND, TEXAS 79701	9. Well No. 1
4. Location of Well THIS WELLER 0 990' FEET FROM THE SOUTH LINE AND 1980' FEET FROM THE EAST LINE, SECTION 11 TOWNSHIP T-15-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat DENTON (1 VERRAN)
15. Elevation (Show whether DF, RT, CR, etc.) 3788' CR.	12. County LFA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1002.

- 3-26-77 SPURIED & DRILLED TO 381' IN STD-BEDS, PIPE TO RUN SURFACE CSG. RAN 400' 13 3/8" 54.45# SU FACT CSG. & CEMENTED W/400 SXS CLASS "C" W/2% CC. CEMENTED 30 SXS OF CEMENT TO SURFACE. WOC 24 HOURS.
- 3-28-77 TESTED 13 3/8" CSG./CEMENT W/1000# FOR 30 MIN. W/WATER BY PUMP. FELL OK.
- 4-5-77 DRLLG. 4685' W/10# HUC CSG. SURVEY 1 Reg. 4685'. PIPE TO SUR 8 5/8" CSG.
- 4-6-77 RAN 120 SXS. OF 8 5/8" 32 & 24# K-55 ST6C CSG. W/T @ 4685'. CEMENTED W/1150 SXS HONCOLITE @ 9' SALT, 1/2" FLOW SEAL 1# GILSONITE PER SX. RAN 300 SXS CLASS "C" W/2% CC. WMP. SURVEY SHOWS CEMENT 65' FROM SURFACE. WOC 24 HRS. TESTED W/1000# DRLLG. FLUID FOR 30 MIN. FELL OK.
- 5-9-77 STUCK @ 11,334'. ATTEMPTING TO FREE STUCK ONLY. PIPE. WOULD NOT COME FREE. BACKED OUT OF ORLG. BIT & COLLARS.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. H. Henderson* TITLE PRODUCTION ACCT. DATE 7-6-77

APPROVED BY *John W. Remyan* TITLE SECRETARY DATE JUL 12 1977

CONDITIONS OF APPROVAL, IF ANY:



JUL 1 1957
OIL CONSERVATION COMMISSION
HOBBS, N. M.