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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: E 1186

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [X] GAS WELL [ ] OTHER-

7. Unit Agreement Name

2. Name of Operator: W. A. Moncrief, Jr.

8. Farm or Lease Name: Phillips State

3. Address of Operator: Moncrief Building, Ninth at Commerce, Fort Worth, Texas 76102

9. Well No.: 1-Y

4. Location of Well: UNIT LETTER I, 1675' FEET FROM THE south LINE AND 625' FEET FROM THE east LINE, SECTION 8 TOWNSHIP 16S RANGE 34E NMPM.

10. Field and Pool, or Wildcat: Kemnitz Cisco

15. Elevation (Show whether DF, RT, GR, etc.): 4129' Gd, 4148' KB

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [X]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]
- OTHER [ ]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(1). Operator set CIBP at 12,475' GLM above all Morrow perfs 12,580-12,718 on 8-7-79.
(2). Perforated Atoka sand 12,371-12,376' GLM w/2 JSPF (10 holes) on 8-7-79.
(3). Acid w/500 gallons 15% NEA on 8-10-79. Average and maximum TP was 7200# @ 1½ BPM. Swabbed 2½ bbls over tubing capacity in 8 hours. Swabbed dry w/no shows.
(4). Set CIBP @ 10,885' GLM on 8-13-79.
(5). Perforated Kemnitz Cisco zone 10,763-10,775 GLM w/2 JSPF (24 holes) on 8-13-79.
(6). Washed with 500 gallons 15% NEA acid on 8-14-79.
(7). Acidized w/5000 gallons 15% NEA acid on 8-14-79. Maximum TP 6000#, minimum TP 5200#, average TP 5900# at 5 BPM. ISIP 4200#, 5 minute SIP 3150#, 10 minute SIP 2740#. F 55 BAW/1st hour, F 74 bbls AW & oil 2nd hour on 1" choke. Shut well in.
(8). At 8 am on 8-16-79; SITP was 1100#. F 33.12 BO/1st hour on 3/4" choke. F 21 BO 2nd hour on 20/64" choke. F 20 BO 3rd hour on 16/64" choke w/FTP 600#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dewey E. Thornton TITLE Exploration Manager DATE 8-20-79

APPROVED BY Orig. Signed by John Runyan Geologist TITLE DATE AUG 20 1979

CONDITIONS OF APPROVAL, IF ANY: