

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>R</u> <u>1830</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>16-S</u> RANGE <u>32-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4329' GR	6. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> 5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name Anderson 3 Com 9. Well No. 1 10. Field and Pool, or Wildcat Anderson Ranch Morrow 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-6-82. Ran swab with initial fluid level 5000' from surface and recovered 25 BW in 3 hrs. Acidized with 3000 gal 7-1/2% HCL MS. Ran swab for 53 hrs. and recovered 16 BC and 243 BLW. Moved out swab unit 1-11-82. Rigged up swab unit 1-27-82. Ran swab with initial fluid level at 4500'. Recovered 138 BW and 94 BO in 25 hrs. with a small show of gas. Moved out service unit 1-29-82. Rigged up service unit 2-1-82. Pulled up 50 joints of tubing and tubing parted. Pulled tubing and recovered 114 joints. Ran on-off tool, crossover, bumper swab, jars, drill collars, and tubing. Latched onto fish at 12300' Released packer and pulled tubing, packer, and tools. Ran tubing and tubing landed at 9975'. Set anchor and flanged up well head. Ran rods and pump. Moved out service unit 2-16-82. Pump tested for 168 hrs. and pumped 390 BO, 627 BW, and 300 MCF. Returned well to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman  
ORIGINAL SIGNED BY  
JERRY SEXTON

TITLE Assist. Admin. Analyst

DATE 3-5-82

APPROVED BY DISTRICT 1 SUPR.

TITLE

DATE MAR 9 1982

CONDITIONS OF APPROVAL, IF ANY: