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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

ELK OIL COMPANY

Address

P. O. BOX 310, ROSWELL, NEW MEXICO 88201

Reason(s) for filing (Check proper box):

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (If none, check box)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 4/1/81
UNLESS AN EXCEPTION TO RULE 1104
IS OBTAINED.**

Change of ownership give name
and address of previous owner

**THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.**

DESCRIPTION OF WELL AND LEASE

Lease Name: N. E. Kemnitz Well No.: 4 Pool Name, including Formation: Kemnitz Cisco R-6657 Kind of Lease: State, Federal or Free State: State Lease No.: K-6875

Location

Unit Letter: C : 660 Feet From The North Line and 1980 Feet From The West
Line of Section: 15 Township: 16S Range: 34E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent):
Navajo Crude Oil Purchaser Drawer 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent):

If well produces oil or liquids, give location of tanks. Unit: C Sec: 15 Twp: 16S Rge: 34E Is gas actually connected? No When:

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Since Resv. Test Resv. Test
Date Spudded: 5/3/79 Date Compl. Ready to Prod.: 2/1/81 Total Depth: 13,507 P.B.T.D.: 11,800
Elevations (DF, RKB, RT, GR, etc.): 4102 GR Name of Producing Formation: Cisco Top Oil/Gas Pay: 11,279 Tubing Depth: 11,046
Perforations: 11,278-11,290 Depth Casing Shoe: 13,507

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17	12 3/4	365	400
12	8 5/8	4530	1950
7 7/8	5 1/2	13507	700
	2 3/8	11046	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 1/30/81 Date of Test: 2/1/81 Producing Method (Flow, pump, gas lift, etc.): Flow
Length of Test: 24 hrs Tubing Pressure: 150# Casing Pressure: Packer Choke Size: 1/8
Actual Prod. During Test: 15 Oil - Bbls.: 15 Water - Bbls.: -0- Gas - MCF: 30

GAS WELL

Actual Prod. Test - MCF/D: Length of Test: Bbls. Condensate/MCF: Gravity of Condensate:
Testing Method (prior, back pr.): Tubing Pressure (shut-in): Casing Pressure (shut-in): Choke Size:

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joseph J. Kelly

President

2/27/81

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the gas venting tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.