

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LC 4534

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name NORTH TOWNSEND UNIT
2. Name of Operator BASS ENTERPRISES PRODUCTION CO.	6. Farm or Lease Name NORTH TOWNSEND UNIT
3. Address of Operator P. O. BOX 2760, MIDLAND, TX 79702-2760	9. Well No. 1
4. Location of Well UNIT LETTER E 660 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 15S RANGE 34E NMPN.	10. Field and Pool, or Wildcat TOWNSEND WOLFCAMP
15. Elevation (Show whether DF, RT, GR, etc.) 4067' KB	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐ Explanation of previous work

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Described herewith is a summary of completion work performed: 10/2/79 Begin Morrow completion; 10/3/79 Perf Morrow 12045-12192'; 10/9/79 Set Morrow pkr @11950'; 10/10/79 Run 2-3/8" tbg & swab well; 10/11/79 Acidize Morrow perfs; 10/26/79 Unsuccessful attempt to frac treat Morrow; 10/30/79 Re-perf Morrow 12045-12192'; 10/31/79 Acidize Morrow & unsuccessful attempt to frac treat Morrow; 11/30/79 Potential test Morrow: CAOF=591 MCF/GPD; 12/10/79 Set plug in Morrow pkr; 12/11/79 Set bridge plug @11406'; 12/12/79 Perf Canyon zone 11133-11139'. Set Canyon pkr @11050'; 12/17/79 Attempt acidize Canyon perfs; 12/18/79 Attempt acidize Canyon perfs; 12/19/79 Re-perf Canyon 11133-11139'. Reset pkr @11078'; 12/26/79 Acidize Canyon perfs; 1/7/80 POH w/bridge plug @11406'; 1/8/80 Set BP @11447'; 1/10/80 Reset pkr @11078'; 1/22/80 Final Canyon test: 20 BOPD+0 BWPD; 1/24/80 Perf Seaman zone 10932-10972'. Set BP @11055'. Set Seaman pkr @10865'; 1/28/80 Acidize Seaman perfs; 2/5/80 Pot test Seaman: 507 BOPD+48 BLWPD+1500 MCFPD; 5/25/80 Begin frac treatment of Seaman & Canyon zones. Release pkr @10865'. Retrieve BP @11050'; 5/26/80 RIH w/2-3/8" tbg. Set pkr @10865'; 5/28/80 Attempt to frac Seaman perfs. Split 2-3/8" tbg & 5-1/2" csg; 5/29/80 POH w/tbg. Locate split jt; 6/2/80 Locate csg split; 6/12/80 Repair csg split; 6/17/80 GIH to cleanout; 6/18/80 Found TD @10840'. Circ & rec slivers of metal; 6/19/80 Run impression blk. Obstacle on side of csg; 6/23/80 Mill from 10840-10847'. Rec iron, cmt & brown shale; 6/24/80 Mill from 10847-10855'; 6/26/80 RIH w/pkr & tbg. Set pkr @10800'; 8/13/80 Flow Seaman. Tested 25 BOPD+0 BW; 8/16/80 Mill fr 10855-10876'; 8/18/80 Mill fr 10876-10888'; 8/19/80 Mill fr 10888-10892'; 8/20/80 Drill fr 10892-10895'; 8/21/80 Drill fr 10895-10914'; 8/22/80 Drill fr 10914-10924'; 8/23/80 Drill fr 10924-10972'; 8/25/80 Drill fr 10972-10980'. RIH w/2-3/8" tbg & pkr. Set pkr @10800'; 8/31/80 RIH w/2-3/8" tbg & new pkr. Set pkr @10772'; 9/9/80 Swab well. Place on prod: 72 BOPD+2 BWPD (Seaman zone).

SIGNED John D. Rodgers TITLE SR. PRODUCTION ENGINEER DATE 1/11/83

APPROVED BY FOR RECORD DATE 1/11/83

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 13 1983

RECEIVED

**O.C.D.
HOBBS OFFICE JAN 13 1983**

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