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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Moran Exploration, Inc.	8. Farm or Lease Name Gann
3. Address of Operator 400 Wilco Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>860</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>15-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat (Mississippian)
15. Elevation (Show whether DF, RT, GR, etc.) 3930.6 GL 3946.6 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Set CIPB at 13,547 feet. Capped with 20 feet of cement, 8-25-81.
- 2) Perforated from 13,275 feet to 13,281 feet with 1 shot per foot for a total of 11 shots, 8-25-81.
- 3) Squeezed perforated interval (13,271' - 13,281') with 150 sacks cement to shut off water, 9-4-81.
- 4) Drilled out cement, 9-8/9-81.
- 5) Re-perforated from 13,271 feet to 13,281 feet with 1 shot per interval for a total of 11 shots, 9-11-81.
- 6) Acidized perforations (13,271' - 13,381') with 1000 gals. HCl acid.
- 7) Ran Four-Point Test and Pressure Build up Test, 9-19/22-81.
- 8) Well shut in. Waiting on pipeline connection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gayland R. Stehle TITLE Production Engineer DATE 10-5-81
ORIG. SIGNED BY Jerry Sexton MORAN EXPLORATION, INC.
APPROVED BY Dick J. Suppe DATE 10-11-81
CONDITIONS OF APPROVAL, IF ANY: