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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Moran Exploration, Inc. 3. Address of Operator 400 Wilcox Building, Midland, Texas 79701 4. Location of Well UNIT LETTER D 860 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 15-S RANGE 36-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3930.6' GL 3946.6' KB 12. County Lea	7. Unit Agreement Name 8. Farm or Lease Name Gann 9. Well No. 1 10. Field and Pool, or Wildcat Caudill Des Undesignated
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-22-79 Rotary drld 11" hole to 4700'. Ran 8-5/8" 24# & 32# K-55 ST&C (New) csg; set @ 4700'. Cmdt by Halco w/ 1850 sx HLC cont'g 15# salt, 1/4# Flocele. Tailed in w/ 200 sx Class "C" cont'g 2% Cc. PD @ 2:05 AM (MST) 8-22-79. SD WOC.
- 8-23-79 Press tstd to 1500# for 30, no press loss. RU & resumed drlg 4 AM (MST) 8-23-79.
- 10-23-79 Rotary drld to TD 13,685'. Schlumberger ran CNL, FDC, DIL, MSFL & Dip-meter. SD, prep to run csg.
- 10-24-79 Ran 5-1/2" 17# CF-95, N-80, LTC & BT (New) csg; set @ 13,685'. Cmd'td by Halco w/ 1000 gal mud flush, 1950 sx Class "H" 50/50, 2% gel, 8# salt, 0.4% Halad 22, 14.4 ppg, 1.3 CF / sx. Plug down @ 5:30 PM 10-23-79. Good circulation throughout job.
- 10-25-79 RDRT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. E. Scroggins</u> J. E. Scroggins Orig. Signed by John Runyan Geologist	TITLE <u>Chief Clerk</u>	DATE <u>10-29-79</u>
APPROVED BY _____	TITLE _____	DATE <u>NOV 5 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		