

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OFFICE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.G.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	
Operator	

**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11/2/80
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

Amoco Production Company

Address
P. O. Box 68 Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change In Ownership ☐

Change In Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Deviation survey attached

If change of ownership give name
and address of previous owner**THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.**

DESCRIPTION OF WELL AND LEASE

Lease Name Anderson B Com.	Well No. 1	Pool Name, Including Formation Anderson Ranch Wolfcamp	Kind of Lease State, Federal or Fee Fee	Lease to
Location Unit Letter <u>I</u> : <u>3637</u> Feet From The <u>North</u> Line and <u>810</u> Feet From The <u>East</u> Line of Section <u>3</u> Township <u>16-S</u> Range <u>32-E</u> , NMPM, <u>Lea</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Amoco - Trucks	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2197 Houston, TX	
If well produces oil or liquids, give location of tanks.	Unit <u>I</u>	Sec. <u>3</u>
	Twp. <u>16</u>	Kge. <u>32</u>
	Is gas actually connected? <u>No</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐	New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Hertz. Drill. Htz. ☐
Date Spudded 4-3-80	Date Compl. Ready to Prod. 9-7-80	Total Depth 10300'
Elevations (DF, RKB, RT, GR, etc.) 4831.8' RDB	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 9812'
Perforations 9812'-9846'		P.B.T.D. 9915'
		Tubing Depth 9690'
		Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	425'	425 Class C
12-1/4"	9-5/8"	4193'	5400 BS Lite, 200 Class
8-3/4"	5-1/2"	10300'	2000 Lite, 800 Class H

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
OIL WELL able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-7-80	Date of Test 9-7-80	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hr.	Tubing Pressure 1100#	Casing Pressure	Choke Size 12/64"
Actual Prod. During Test 360 BBL	Oil-BBLs. 360	Water-BBLs. 0	Gas-MCF 507

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.0+4-NMOCD, H 1-Hou 1-Susp 1-LBG
1-W. Stafford, Hou
1-Mobil 1-Gulf Bob DavisAdministrative Analyst
(Date)9-8-80
(Date)

OIL CONSERVATION DIVISION

SEP 10 1980

APPROVED _____, 19

BY John W. RemyanTITLE Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviator
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Form O-104 must be filed for each pool in multi-
completed wells.