

U.S. GEOLOGICAL COMMISSION

UNITED STATES

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved,
Budget Bureau No. 42 R3553P. O. BOX 1030 DEPARTMENT OF THE INTERIOR
HOBBS, NEW MEXICO 88240
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

NN-0437592

6. IS INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Prinson Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Maljama CB-3A

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 31, T16S, R32E

12. COUNTY OR
PARISH

Lee

13. STATE

NM

14. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP EN ☐DRILL ☐DEEP ☐OTHER ☐

2. NAME OF OPERATOR

Texas Oil Operators

3. ADDRESS OF OPERATOR

c/o Oil Reports & Gas Services, Inc. Box 763, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface

1980' ENI & 660' FEL of Sec. 31

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUN

4/6/81

16. DATE TD REACHED

4/23/81

17. DATE COMPI. (Ready to prod.)

5/22/81

18. ELEVATIONS (OF, RKB, R. GR., ETC.)

4148 FB

20. TOTAL DEPTH, MD & TVD

3989

21. PLUG BACK DEPTH, MD & TVD

3949

22. TO MULTIPLE COMPLETION HOW MANY

23. INTERVALS DRILLED IN

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION (SEE BOTTOM NAME, MD AND TVD):

3858-3920 Grayburg-San Andres

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron - Formation Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT (LBS/FT)	DEPTH SET (MD)	HOE SIZE	CEMENTING RECORD	AMOUNT FILLED
8 5/8	24	350	12 1/4	175	None
4 1/2	10.5	1000	7 7/8	600	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
					2 3/8
					3900
					NO

31. PERFORATION RECORD (Interval, size and number)

3917-20, 4 holes

3895-99, 4 holes

3858-62, 5 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUELZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3858-3920	3,000 gal acid, 20,000 gal gelled wtr, 7000# sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (if flow g., gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/22/81		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHARGE SIZE	GROUND FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/24/81	24		→	2.5	TSTM	None	TSTM
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				28	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Gas TSTM

TEST WITNESSED BY

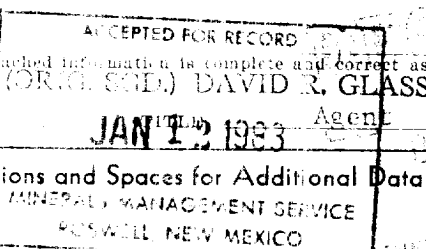
Dale Bolin

35. LIST OF ATTACHMENTS

2 copies electric log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



DATE 12/20/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

MINERAL MANAGEMENT SERVICE
PO BOX 1030 HOBBS, NM 88240

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg	3858	3920	Productive Zone	Kustler Salt Base Salt Yates Queen Grayburg San Andres	960 1090 2190 2260 3197 3632 3990	

RECEIVED
JAN 13 1983
FEDERAL OFFICE