

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-27291
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-4109
7. Lease Name or Unit Agreement Name Hover State
8. Well No. #2
9. Pool name or Wildcat Maljamar GB SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3885 GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mack Energy Corporation
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>17S</u> Range <u>32E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3885 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set cmt plug from PBTD to 3800'.
2. Tag plug @ 3847'.
3. Circ hole w/mud laden fluid.
4. Set cmt plug from 2164'-1990' (DV TOOL & BASE SALT).
5. Set cmt plug from 1095'-855' (Top Salt).
6. Set 60' surface plug.
7. Install dry hole marker and clean location.
8. We will need a workover pit on this location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Clerk DATE 4-17-95

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. 748-1288

(This space for State Use)

ORIGINAL SIGNED BY **JERRY SEXTON**  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
*(Verbal approval - 4-17-95)*

**APR 21 1995**

*WSP*  
*J.P.*

# MACK ENERGY CORPORATION

HOVER STATE #2

SEC 32 T17S R32E 990FNL 330FWL

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## WELL HISTORY

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PBTD: 4152'

TD: 4168'

SP Csg: 8 5/8" 24# @ 905' C/w 250sx hali light & 200sx Class C w/2% CC (CIRC CMT)

LS Csg: 4 1/2" 11.6# @ 4208' Dv Tool @ 2114' Cmt 1st Stage w/650sx Class C 50/50 pos mix w/2% gell, 6# salt, 3/10 of 1% CFR2. Cmt 2nd Stage w/600sx Hall lite w/5# Gilsonite, 1/4# Flo-cele, 20# salt. 50sx Class C w/2% CC.

T SALT: 1045'

B SALT: 2040'

PERFS: 3897-3959, 4028-4093

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## COMPLETION REPORT

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4-16-81 Frac perfs 3897-4093 w/80000 bbls gell water and 1200sx sand

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## WELL REPORT

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### 4-14-95 PROPOSE TO PLUG AND ABANDON AS FOLLOWS:

- 1 Set cmt plug from PBTD to 3800'
- 2 Tag Plug @ 3847'
- 3 Circ Hole w/mud laden fluid
- 4 Set Cmt plug from 2164-1990 (DV TOOL & BASE SALT)
- 5 Set Cmt plug from 1095-855 (Top Salt)
- 6 Set 60' surface plug
- 7 Install dry hole marker and clean location
- 8 We will need a workover pit on this location