

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-8295	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Lea "AAK" State	
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>0</u> , <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>3300</u> FEET FROM THE <u>South</u> LINE, SECTION <u>6</u> TOWNSHIP <u>16S</u> RANGE <u>32E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 4377' GL		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tom Brown spudded 17½" hole at 1:30 P.M., 1-6-81; TD at 1:00 A.M., 11-7-81.
RU & ran 9 joints and 1 cut joint 13-3/8" 48# H-40 ST&C (430') set at 450'.
Cement with 530 sacks Class "H" with 2% CaCl₂. Plug down 11:30 A.M., 11-7-81.
Circulate cement to surface. WOC 18 hours. Test casing 1000#. Drill cement
and float. Drilling 12½" hole at 3:00 A.M., 11-9-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Tom Brown</u>	TITLE <u>Area Drilling Superintendent</u>	DATE <u>11-12-81</u>
APPROVED BY <u>Harry Gordon</u>	TITLE <u></u>	DATE <u>NOV 16 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		