

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2688

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

State ☒ Fee ☐	
State Oil & Gas Lease No.	
OG-4765	

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

7. Unit Agreement Name

B. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVP. ☐ OTHER ☐8. Farm or Lease Name
Pennzoil State

2. Name of Operator

9. Well No.

Blanks Energy Corporation

3

Address of Operator

600 Blanks Building, Midland, TX 79701

10. Field and Pool, or Wildcat

NE Lovington Penn

Location of Well

UNIT LETTER C LOCATED 1830 FEET FROM THE West LINE AND 660 FEET FROM

12. County

THE North LINE OF SEC. 18 TWP. 16-S RGE. 37-E

Lea

15. Date Spudded 4-18-81 16. Date T.D. Reached 5-24-81 17. Date Compl. (Ready to Prod.) 6-20-81 18. Elevations (DF, RKB, RT, GR, etc.) 3851' G.L., 3866' DF 19. Elev. Casinghead 3852'

20. Total Depth 11,485' 21. Plug Back T.D. 11,454' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-T.D. Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 11,432-42' (Strawn) 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run FoRxo - Guard Log 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT RULLED
13 3/8"	48#	410'	17 1/2"	450 sx C1"C"	
8 5/8"	24 & 32#	4300'	11"	750 sx Lite & 250 sx C1"H"	
4 1/2"	11.6#	11,485'	7 7/8"	650 sx Lite & 450 sx C1"H"	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	11,120'
						11,120'

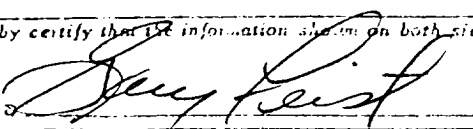
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,432' - 11 holes		11,432-42	2150 Gal 15% NE Acid

33. PRODUCTION							
Date First Production 6-20-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 6-24-81	Hours Tested 24	Choke Size 20/64"	Prodn. For Test Period	Oil - Bbl. 1320	Gas - MCF 1200	Water - Bbl. 0	Gas - Oil Ratio 909
Flow Tubing Press. 1170	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 44°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Jim Stewart

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE

Vice President Engineering

DATE

June 26, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2110	T. Canyon 11,279	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3250	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4980	T. Montoya	T. Mancos	T. McCracken
T. San Andres 6910	T. Simpson	T. Gallup	T. Ignacio Gr. Z.
T. Gloriate	T. McKee	Base Greenhorn	T. Granite
T. Faddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7687	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Alba	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9920	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	390	390	Alluvium				
390	2110	1720	Red Shale and Sandstone				RECEIVED
2110	3250	1140	Anhydrite and Salt				JUL 17 1981
3250	3550	300	Sandstone and Shale				OIL CONSERVATION DIV.
3550	4900	1350	Dolomite and Anhydrite				
4900	4980	80	Shale				
4980	6910	1930	Dolomite and Shale				
6910	7687	777	Sandstone, Dolomite, & Shale				
7687	7900	213	Sandstone and Shale				RECEIVED
7900	9920	2020	Dolomite and Shale				JUL 27 1981
9920	10580	660	Limestone and Shale				JUL 13 1981
10580	10610	30	Shale				OIL CONSERVATION DIV.
10610	10910	300	Limestone				
10910	11279	369	Interbedded Shale & Limestone				OIL CONSERVATION DIV.
11279	11470	191	Limestone W/Shale Stringers				
11470	11485	15	Shale				