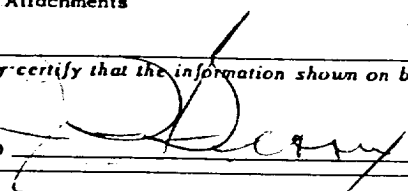


DISTRIBUTION				W MEXICO OIL CONSERVATION COMMISS				Revised 11-1-80			
SANTA FE				WELL COMPLETION OR RECOMPLETION REPORT AND LOG				5a. Indicate Type of Lease			
FILE								State ☒ Fee ☐			
U.S.G.S.								5. State Oil & Gas Lease No.			
LAND OFFICE								LG 3657			
OPERATOR											
a. TYPE OF WELL								7. Unit Agreement Name			
b. TYPE OF COMPLETION								8. Farm or Lease Name			
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐								Diane State			
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Junked hole								9. Well No.			
c. Name of Operator								10. Field and Pool, or Wildcat			
Argee Oil Company								Caudill Permo Penn			
d. Address of Operator											
810 C & K Petroleum Bldg., Midland, Texas 79701											
e. Location of Well											
f. UNIT LETTER I LOCATED 660 FEET FROM THE East LINE AND 1980 FEET FROM								12. County			
g. South LINE OF SEC. 16 TWP. 15S RGE. 36E								Lea			
5. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RAB, RT, GR, etc.)		19. Elev. Casinghead			
8-26-81		9-6-81		NA		3902 Ground		3900			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools			
1553						X		X			
4. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made			
None								No			
5. Type Electric and Other Logs Run								27. Was Well Cored			
None								No			
3. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8		48		350		17 1/2		370 Class C		None	
LINER RECORD								30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
Perforation Record (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None								DEPTH INTERVAL			
								AMOUNT AND KIND MATERIAL USED			
PRODUCTION											
1. First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
None											
2. Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
3. Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By			
List of Attachments											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED 				TITLE Engineer				DATE 9/15/81			

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorietta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qizte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350		Surface gravel & clays				
350	1553		Red Beds				