

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State
5. State Oil & Gas Lease No.
N/A

1. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

7. Unit Agreement Name
N/A

2. TYPE OF COMPLETION
HEAD WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

6. Name of Lease Name
Tenneco Fee

2. Name of Operator
Mosbacher Production Co.

8. Well No.
1

3. Address of Operator
1300 Main St., Suite 2100, Houston, Tx 77002

10. Name of Landowner
Denton Dev.

4. Location of well
UNIT LETTER L LOCATED 660' FEET FROM THE West LINE AND 1980' FEET FROM _____

TWP. South LINE OF SEC. 3 TWP. 15S RGE. 37E NEPMN _____ Lea

15. Date Spudded 5/7/82 16. Date T.D. Reached 7/15/82 17. Date Compl. (Ready to Prod.) 7/19/82 P&A 18. Elevations (RT, F.M., FT, GR, etc.) GL 3815'; KB 3839' 19. Elev. Cashtinghead _____

20. Total Depth 13,559' 21. Plug Back T.D. Surface 22. If Multiple Compl., How Many _____ 23. Interval Cased by Heavy Tools _____ 0'-13559' Cable Tools _____

24. Interval(s) of this completion - Top, Bottom, Name _____ 25. Was Directional Survey Made _____
No

26. Type Electric and other logs run DIL, FDC, CNL 27. Was Well Cased _____
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULFILL
13-3/8"	54.5	398'	17-1/2"	450 sxs C1 C	0
9-5/8"	36 & 40	5035'	12-1/4"	1100 Pac Lite C+500 C1 C	0

29. LINER RECORD

SIZE	DEPTH	BOTTOM	BACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

23. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in)
Dry Hole

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Pbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Logs & DST

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
SIGNED Reverly A. Dausen TITLE Engineering Asst. DATE 8/10/82

RECEIVED

AUG 12 1982

FBI
RECORDS SECTION