## DISTRIBUTION 1.

## JIL CONSERVATION DIVISIC P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

•	REQUEST FOR ALLOWABLE  AND  OAB  OFERATION  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  RODATION OFFICE			
1.	Bobby F. Abernathy			
Ì	One Energy Square, Suite 1A, Abilene, TX 79601-5992			
	eason(s) for filing (Check proper box)  Other (Please explain)			
	New Well Recompletion	Change in Transporter of:  Ott X Dry Gas	• 🔲	
	Change in Ownership	Casinghead Gas Conden	sate [ ]	
	If change of ownership give name and address of previous owner		0 0	<i>l</i> -
11.	DESCRIPTION OF WELL AND I	NEASE Journe Including Fo	Flimo lipper fla	m K-7712
	State 36	1 Townsend, Wol	Sigle Fe	derol or F. State 19230
i	Location V 108	O Feel From The S Line	1980 Feet Fr	om The
		χ .	34 E , NMPM, Lea	County
	Line of Section 36 T. w	mship 156 Range	, NMPM, 2CC	County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil \( \text{\text{Name}} \) or Condensate \( \text{\text{\text{Name}}} \) Address (Give address to which approved copy of this form is to be sent)  2000 North Tower, L.B. 319, Plaza of Americas			
	JM Petroleum Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas		Nallas, TX 75201 Address (Give address to which approved copy of this form is to be sent)	
	Pulle of Value		Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  K 36 155 34 E	YES	4/ 27/ 82
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	·			
۲'.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Cil Run To Tonks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Total	Oil-Bale.	Water - Bble.	Gas - MCF
	Actual Prod. During Test	0		
	GAS HELL			
,	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensute/MMCF	Gravity of Condensate
	Teating Method (pital, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
i. (	CERTIFICATE OF COMPLIANC	E	OIL CONSER	VATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED_MAY 17 1986 . 19	
	Division have been complied with shove in true and complete to the	and that the intermetion gives	ON ON OUR COLOR TO THE SEAY	
	<b>^</b>		TITLE OIL & GAS INSPECTOR	
	1/	4.	This form is to be filed in compliance with BULE 1104.  If this is a request for sllowable for a newly drilled or despensu	
Clerk (Title) 5/ 11/ 83 (Date)			well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.  All sections of this form must be filled out completely for allowable on new and recomplated wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such thange of condition. Separate Forms C-104 must be filled for each pool in multiply condition wells.	