

Submit 3 Copies to appropriate District Office  
 District Office  
 P.O. Box 1580, Hobbs, NM 88240  
 District Office  
 P.O. Drawer DD, Aztec, NM 88210  
 District Office  
 1000 Rio Grande Rd., Aztec, NM 87410

State of New Mexico  
 Oil, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Form C-103  
 Revised 1-1-89

WELL API NO.  
 30-025-28180

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well  
 OIL WELL  GAS WELL  OTHER

2. Name of Operator  
 Chevron U.S.A. Inc.

3. Address of Operator  
 P.O. Box 670 Hobbs NM 88240

4. Well Location  
 Unit L : 3600 Feet From The north Line and 660 Feet From The west Line  
 Section 1 Township 16S Range 32E NMPM Lea County  
 10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
 4297'

7. Lease Name or Unit Agreement Name  
 Lea "CL" State (NCT-B)

8. Well No.  
 1

9. Foot name or Well name  
 N Anderson Ranch Wolfcamp

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is recommended that an attempt be made to salvage 6000' of the production casing from the subject well and that it be plugged and abandoned.

Recommended Procedure:

Set CICR @  $\pm$  9475' & Squeeze perms W/150sx. Test CICR to 500#.  
 RIH & spot abandonment mud from PBD to  $\pm$  casing cut point..  
 Cut csg. per Drlg. Dept.rec'd, POH & LD csg.  
 Spot cmt. plug 50'-100' above and below csg. cut.  
 Spot abandonment mud from PBD to  $\pm$  4215'. Spot cmt. plug 50'-100' above & below 9 5/8"C.S. @  $\pm$  4215'. Load hole W/abandonment mud. Spot 50'-100' surf plug. 100' PLUG 400'-300'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins TITLE Staff Drlg. Engr. DATE 9/12/89

TYPE OR PRINT NAME M.E. Akins TELEPHONE NO. 393-4121

ORIGINAL SIGNED BY JERRY SEXTON  
 DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

SEP 15 1989

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.