

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-101
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) 300250000 <i>28313</i>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name State 32				
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Well No. 1				
2. Name of Operator H. L. Brown, Jr.	9. Pool name or Wildcat Anderson Ranch North (Wolfcamp)				
3. Address of Operator P. O. Box 2237, Midland, TX 79702					
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>15-South</u> Range <u>32-East</u> NMPM <u>Lea</u> County					
10. Proposed Depth <u>10,405</u> <u>10,415 Plugback</u>					
11. Formation Wolfcamp	12. Rotary or C.T. N/A				
13. Elevations (Show whether DF, RT, GR, etc.) 4306 Ground Level	14. Kind & Status Plug. Bond Blanket				
15. Drilling Contractor N/A	16. Approx. Date Work will start January 4, 1993				
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

Propose to abandon Canyon perforations (10,498'-508') with a CIPB set at 10,440' with 5 sacks (approximately 35' fillup) of cement dump bailed on top. A completion will be attempted in the Wolfcamp Zone. Proposed perforations are as follows: 9768-76', 9830-40', 9842-66' and 9869-73'. After perforating the well will be swabbed to determine the need for acid stimulation. After completion well will be placed on pump or abandoned depending on test information.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Robert K. Wilson* TITLE Production Engineer DATE 12/30/92
 TYPE OR PRINT NAME Robert K. Wilson TELEPHONE NO. 915-683-5216

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

