

Contractor Midland Drilling
 Rig No. 3
 Spot 660 FSL & 990 FEL
 Sec. 16
 Twp. 15 S
 Rng. 32 E
 Field Wildcat
 County Lea
 State New Mexico
 Elevation 4316.2 Ft.
 Formation Morrow

Top Choke 1 1/4"
 Bottom Choke 1"
 Size Hole 7 7/8"
 Size Rat Hole --
 Size & Wt. D. P. 4 1/2" XH 16.60#
 Size Wt. Pipe --
 I. D. of D. C. 2 1/4"
 Length of D. C. 462 Ft.
 Total Depth 12519 Ft.
 Interval Tested 12350-12519 Ft.
 Type of Test Bottom Hole
Conventional

Flow No. 1 15 Min.
 Shut-in No. 1 30 Min.
 Flow No. 2 120 Min.
 Shut-in No. 2 240 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.

Bottom
 Hole Temp. 208°F
 Mud Weight 9.3
 Gravity --
 Viscosity 75

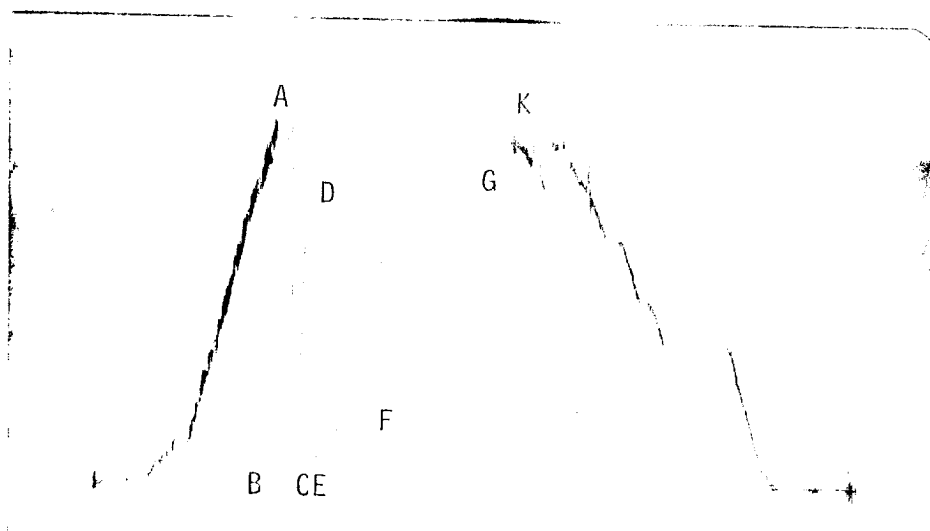
Tool opened @ 8:01 AM

Outside Recorder

PRD Make Kuster-3
 No. 21810 Cap. 8000 @ 12517'

	Press	Corrected
Initial Hydrostatic	A	6134
Final Hydrostatic	K	6091
Initial Flow	B	284
Final Initial Flow	C	348
Initial Shut-in	D	4696
Second Initial Flow	E	456
Second Final Flow	F	1382
Second Shut-in	G	4847
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist. Hobbs, NM
 Our Tester: Charlie Freeburg
 Witnessed By: James Maxey



Did Well Flow — Gas YES Oil YES Water NO Test was reverse circulated.
 RECOVERY IN PIPE:

46 bbls. of oil with some mud

Blow Description:

1st Flow: Tool opened with a weak blow, increasing to 49 psi in 15 minutes. Gas to surface during the initial shut-in.

2nd Flow: Tool opened with gas to surface immediately. See gas volume report.

Comments: The test results indicate a mechanically successful test. The flow and shut-in curves suggest high permeability within the zone tested. The initial shut-in was incremented and plotted but no accurate extrapolation could be performed due to insufficient curve development. The final shut-in stabilized in 200 minutes at 4847 psi, therefore, no extrapolation was performed.

Operator H.L. Brown, Jr.
 Address P.O. Box 2237
Midland, Tx. 79702

Well Name and No. UTP State #3
 Ticket No. 02254

Date 6-26-84

DST No. 4
 No. Final Copies 15