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Form O-135
Revised 10-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Estimate Type of Lease
State Free

5. State Oil & Gas Lease No.



7. Start Agreement Name

7. Name of Lease Name

Scott

3. Well No.

3-Y

10. Field and Pool, or Acreage

Undesignated



11. County

Lea

19. Elev. Casinghead

3870 GR

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WCRW OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER Plug & Abandon

2. Name of Operator

ELK OIL COMPANY

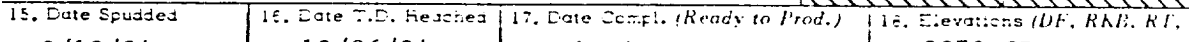
3. Address of Operator

Post Office Box 310, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER F LOCATED 1650 FEET FROM THE West LINE AND 2175 FEET FROM

THE North LINE OF SEC. 1 TWP. 15S RGE. 36E NMPM



15. Date Spudded 9/18/84 16. Date T.D. Reached 10/26/84 17. Date Compl. (Ready to Prod.) 4/22/85 P & A

20. Total Depth 11,000 21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Plugged and Abandoned

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

LDT, CNL, Micro, GR, Caliper, Dual Induction

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68#	420'		425 sx Class "C" 2% CaCl ₂	None
8 5/8"	24# & 32#	4,728'		1900 sx Halliburton Lite & 200 sx Class "C" Neat	None
5 1/2"	17#	11,022'		550 sx Class "H"	8500'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

Plugged and Abandoned

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. Per. Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments

Logs, Directional Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE November 7, 1986

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The forms to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 2100'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2204'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3200'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3454'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4730'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 6243'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7567'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8308'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Lower Wolfcamp _____ 10610'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Mesco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	420	420	Surface Rock	9990	10479	489	Lime / Shale
420	1790	1370	Red Beds	10479	10780	301	Lime / Shale
1790	2146	356	Red Beds / Anhydrite	10780	10860	80	Lime / Shale / Chert
2146	3289	1143	Anhydrite / Salt	10860	11000	140	Lime / Shale
3289	3780	491	Anhydrite / Sand				
3780	4245	465	Anhydrite / Sand / Chalk				
4245	4490	245	Anhydrite / Sand / Salt				
4490	4672	182	Anhydrite / Sand				
4672	4730	58	Anhydrite / Sand / Salt				
4730	5042	312	Sand / Chalk / Anhydrite				
5042	5395	353	Dolomite / Sand				
5395	6825	1430	Dolomite				
6825	7070	245	Dolomite / Sand				
7070	7278	208	Dolomite / Lime / Sand				
7278	7772	494	Anhydrite / Lime				
7772	8445	673	Lime / Anhydrite				
8445	9000	1555	Lime				