

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 4223	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Hot Toddy ABO State
Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1500</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or wildcat Undes. Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4141.1' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Set CIBP, Perforate & Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-10-85. Set CIBP at 12160' w/35' cement on top. PBTD 12125'.
6-11-85. WIH and perforated 10371-75' w/10 .42" holes. Acidized perfs 10371-75' w/ 2000 gals 15% NEFE acid, 1% KCL and 20 ball sealers.
6-17-85. Re-acidized perfs 10371-75' (10 shots) w/1000 gals 15% NEFE gelled acid, followed with 15000 gals 15% NEFE Retarded acid and CO2.

6-18-85. Set pumping equipment.

Perforations open 10371-75'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Supervisor DATE 7-1-85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY [Signature] TITLE [Signature] DATE JUL - 5 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL -5 1985

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION