

WRS COMPLETION REPORTREISSUES SEC 15 TWP 15S RGE 32E
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NMEX LEA * 2173FNL 467FWL SEC

STATE COUNTY FOOTAGE SPOT

BROWN H L JR D DO

OPERATOR WELL CLASS INIT FIN

1 LOVELADY STATE

WELL NO. LEASE NAME

4287GR ANDERSON RANCH

OPER ELEV FIELD POOL AREA

API 30-025-29256-0000

LEASE TYPE/NO. PERMIT OR WELL I.D. NO.

07/12/1985 10/22/1985 ROTARY OIL

SPUD DATE COMP. DATE TYPE TOOL STATUS

12500 WOLFCAMP MIDLAND DRLG

PROJ. DEPTH PROJ. FORM CONTRACTOR

DTD 12528 PB 9940 FM/TD MSSP

DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

25 MI S CAPROCK, TX

WELL IDENTIFICATION/CHANGESFIELD CHGD FROM FEATHER
RESV CHGD FROM MORROWCASING/LINER DATA

CSG 13 3/8 @ 538 W/	550 SACKS	01
CSG 8 5/8 @ 4105 W/	1400 SACKS	02
CSG 5 1/2 @ 12528 W/	2300 SACKS	04

TUBING DATA

TBG 2 3/8 AT 9878

INITIAL POTENTIAL

IPF 206BOPD	29BW	16/64CK	
WOLFCAMP PERF	9812-	9870	008
PERF 9812- 9870			
TP 400			
GTY 39.2 GOR 849			
CP PKR			

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	RUSTLER		1595 2692	

CONTINUED IC# 300257024485

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TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	YATES		2484	1803		
LOG	SN ANDRS		4023	264		
LOG	GLORIETA		5562	-1275		
LOG	PADDOCK		5818	-1531		
LOG	BLINEBRY		6188	-1901		
LOG	TUBB		6920	-2633		
LOG	DRINKARD		7020	-2733		
LOG	ABO		7590	-3303		
LOG	WOLFCAMP		8985	-4698		
LOG	BOUGH A		9710	-5423		
LOG	CISCO	10038		-5751		
LOG	CANYON	10545		-6258		
LOG	STRAWN	11245		-6958		
LOG	ATOKA	11500		-7213		
LOG	MSSP	12483		-8196		

FORMATION TEST DATA

DST 1 9724- 9746 BOUGH A S003
 REC 60.0 FT MUD 210.0 FT O&GCM
 INIT OP 30M IFP 50 FFP 101
 FINAL OP 2H IFP 76 FFP 151
 ISIP 1914 1H FSIP 3272 4H

DST 2 9797- 9862 BOUGH A S004
 GAS TS IN 6M
 OIL TS IN 41M
 REC 9.0 BBL OIL 29.0 BBL GCO
 INIT OP 20M IFP 1374 FFP 2728
 FINAL OP 2H IFP 1773 FFP 2840
 ISIP 3285 1H 5M FSIP 3330 6H

PRODUCTION TEST DATA

ATOKA PERF 12392-12427 005
 PERF 12392-12427
 BRPG DEPTH 12350
 GAUGE NOT RPTD
 TREATMENT NOT RPTD

BOUGH A PERF 9900-10000 006
 PERF 9900-10000

CONTINUED