

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-29285
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. 004696
Lease Name or Unit Agreement Name State "M" <i>Com</i>
Well No. 8
Pool name or Wildcat Saunders Permo Upper Penn
Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line 3 Section 15S Township 33E Range NMPM Lea County
Elevation (Show whether DF, RKB, RT, GR, etc.) GR - 4186'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Charles B. Gillespie, Jr

Address of Operator  
P.O. Box 8, Midland, Texas 79702

Well Location  
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line  
3 Section 15S Township 33E Range NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR - 4186'

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/17/00 Set RBP @ 9868', isolate parted csg @ 5679'

01/21/00 Run casing alignment tool below retainer. Set retainer @ 5670', cmt sqz w/150 sxs class "C".

01/24/00 Begin DO of retainer & tool, test csg to 850 psi. Retrieve RBP.

01/27/00 Set CIBP @ 9900', perforate additional Permo Upper Penn pay 9820-9875 w/ 191 holes total.

01/28/00 A/3000 gals, swab back

02/01/00 Put on pump, testing, no new potential.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Mark Mladenka*

TITLE Production Manager

DATE 02-08-00

TYPE OR PRINT NAME Mark Mladenka

TELEPHONE NO. (915)683-1765

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY