

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

DATE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1075	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Bliss Petroleum, Inc.		8. Farm or Lease Name ARCO State
3. Address of Operator P. O. Box 1817, Hobbs, NM 88240		9. Well No. 1-Y
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>930</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>15S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Dean Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3861.5 GL 3880 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-23-85

9-24-85

POH w/rods & BHP. Rise TAC & POH w/tbg & RIH & set RBP @ 13,730'. SDFN

RIH w/tbg CA: 2 jts 2 7/8" J-55 8RT tbg, Baker Mod. B-2 5 1/2" X 2 7/8" TAC, 2 jts 2 7/8" J-55 8 RT tbg, 2 7/8" SN, & 187 jts 2 7/8" J-55 8RT tbg. Tbg btm'd @ 6158' & SN @ 6026'. Landed tbg & set TAC w/10,000# tension. RIH w/rod CA: 2 1/2" X 2" X 20' RHBC pump, 84 - 3/4" X 25' Grade "D" rods, 78-7/8" X 25' Grade "D" rods, 74-1" X 25' Grade "D" rods, 10'-1" pony rods, & 1 1/2" X 26' pol. rod w/ 1 3/4" liner. Hung well on & set to pmpg @ 3:45 PM, 9-25-85.

Avg. PPWO: 9 BOPD, 439 BWPD  
Avg. PAWO: 10 BOPD, 467 BWPD

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>President</u>	DATE <u>12-27-85</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT SUPERVISOR</u>	TITLE <u></u>	DATE <u>JAN 3 - 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

DEC 31 1985

OCC  
HOBBS OFFICE