

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name Andrus 9
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 1
4. Location of Well UNIT LETTER L 1874 FEET FROM THE South LINE AND 766 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 16S RANGE 37E NMPM.	10. Field and Pool, or Wildcat N.E. Lovington Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 3842' KB, 3841' DF, 3823' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Well Status Change <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-3-86 to 6-15-86

MIRU Clarke Oil Well Svc. pulling unit & pulled 2-3/8" tbg. Ran SN, 5-1/2" x 2-3/8" Baker TAC on 130 jts. 2-3/8" & 145 Jts. 2-7/8" tbg. Tbg. set open ended at 8516' & TAC at 8512' w/25000# tension. Ran 2" x 1-1/4" x 16' x 19' RHBC pump on ten 1-1/2" weight bars, 163 - 3/4", 88 - 7/8", & 35 - 1" sucker rods. Set pumping unit & connected electrical service & started well pumping.

Test of 6-17-86: Pumped 110 b.o., 163 b.w., & 227 MCFG in 24 hrs. at 8 SPM x 144" stroke

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. White, Jr. TITLE Supv. Adm. Svc. DATE 6-17-86

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE JUN 23 1986
CONDITIONS OF APPROVAL, IF ANY: