Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

I.			NSPORT OIL							
Operator					Well API No.					
Amerind Oil Company Lin		30-025-30124								
415 W. Wall Suite 500 Midland, Texas 79701										
Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of:										
Recompletion										
If change of operator give name Amerind Oil Co. 415 W Wall Suite 500 Midland TY 79701										
and address of previous operator										
II. DESCRIPTION OF WELL Lease Name			Pool Name, Include	ng Formation Kind c			of Lease FEE Lease No.			
Meyers		3 Shipp Strawn					State, Federal or Fee			
Location Unit LetterN	: 330 Feet From The South Line and 1980 Feet From The West						Line			
Section 33 Township 16S Range 37E NMPM, Lea County										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil XXX or Condensate Address (Give address to which approved copy of this form is to be seat) Texas-New Mexico Po Box 2528 Hobbs, NM 88240 Name of Authorized Transporter of Castrohad Castro										
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)									
Phillips 66 Nat'l Gas If well produces oil or liquids,	GPM Gas Corporation 4001 Penbrook Unit Sec. Twp. Rge. 18 gas actually connected					Odessa, TX 79762				
give location of tanks.		•	16S 37E							
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA										
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resv	
ate Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Οίν Gas Pay			Tubing Depth			
Perforations					Depth Cauing Shoe					
TUBING, CASING AND										
HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
						 				
V. TEST DATA AND REQUEST FOR ALLOWABLE										
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)										
L				Cooling Browning			Choke Size	Choke Size		
Length of Test	Tubing Pressure			Casing Pressure			Clause Siles			
Actual Prod. During Test	Oil - Bols.			Water - Bbis.			Gas- MCF			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Press	sure (Shut-in	a)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				MAR 3 0 1990						
is true and complete to the best of my l	∥ Date	Date Approved								
CHICL	 By	Orig. Signed by								
Signature Robert C. Leibrock Partner				By Orig. Signed by Paul Rautz Geologist						
Printed Name 3/5/90 915/682-8217 Date Telephone No.								 -		
Pat		reteb	14U.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.