#	RGY AND MIDERALS (	איזור)	MIL.	ALNT
	to et territ ettimes		,	
	SANTA FE			
	F 14. 8	_	_	
	0 0.0.0.			
	LAND OFFICE	<del> </del>	1-1	
	TRANSPORTER			
	OPERATOR			
ı.	PAGRATION OFFICE	ـــــــــــــــــــــــــــــــــــ	Li	
	Curana			

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	REQUEST FOR ALLOWABLE AND							
t.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
		anta Fe Energy Operating Partners, L.P.						
	500 W. Illinois, Suite	500, Midland, TX 79701						
	Reason(s) for filing (Check proper box)  Other (Please explain)							
	Recompletion	Change in Transporter of:  OII Dry (	Made casinghead Conoco.	casing connection to				
	Change in Ownership	Caringhead Gas X Cond						
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including	Formation   Kind of Lea	so Legae No				
	Humble Hume 5 State	1 North Hume Wo						
	Unit Letter W : 660	O Feet From The South L	ine and 1980 Feet From	The East				
	Line of Section 5 Tc.	nship 16S Range	34E , ммрм, Lea	County				
п.	DESIGNATION OF TRANSPORT			oved copy of this form is to be sent)				
Texaco Trading Transportation, Inc.  P. 0. Box 6196, Midland, TX 7971				nd, TX 79711				
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is							
	Conoco, Inc.  If well produces oil or liquids,	Unit Sec. Twp. Rge.	7408 Andrews Hwy, Ode	hen /9/65				
	give location of tanks.  If this production is commingled with	W 5 16S 34E	Yes !	5-24-88				
٧.	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Book   Same Resty, Diff, Rest				
	Designate Type of Completic	on – (X)		1 1				
	Date Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
		TUBING, CASING, AND						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
		-						
₹.		OR ALLOWABLE (Test must be	after recovery of total volume of load of depth or be for full 24 hours)	Il and must be equal to or exceed top allo				
	Date First New Oil Run To Tanks   Date of Test		Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Chore Size				
	Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas-MCF				
				<u> </u>				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
		Tubing Presewe (Shat-in)	Cosing Pressure (Shut-in)	Choke Size				
	Teeting Method (pitor, back pr.)	, and a control of the control of th						
Ί.	CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION  APPROVED MAY 2 7 1988					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			1					
			BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
			TITLE					
	111 M		This form is to be filed by	This form is to be filed in compliance with much time				
	(Signa	itwe)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
	District Production En	gineer	All unctions of this form n	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow				
	5-25-88	(e)	able on new and recompleted wells.					
(Date)			well name or number, or transporter, or other such change of condition					

Separate Forms C-104 must be filed for each pool in multipl

RECEIVED

MAY 26 1999

MAY 26 1999

HOBBS OFFICE