

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-025-31213

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

7. Lease Name or Unit Agreement Name

GENESIS

2. Name of Operator

Fina Oil & Chemical Company

8. Well No.

1

3. Address of Operator

P. O. Box 2990, Midland, TX 79702

9. Pool name or Wildcat

Wildcat East Gallett-Drinkard

4. Well Location

Unit Letter

P

: 660

Feet From The

East

Line and

990

Feet From The

South

Line

Section 22

Township

16 - S

Range

38 - E

NMPM

Lea

County

10. Proposed Depth

8500

11. Formation

Drinkard

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3703 GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

NA

16. Approx. Date Work will start

April 15, 1991

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54.5#	400	400 +	Surface
12 1/4"	8 5/8"	24 & 32 #	4500	1600 +	Surface
7 7/8"	5 1/2"	17 & 15.5 #	8500	500	4500 +

Casing Size	Shoe Depth	BOP Size	BOP Rating	BOP Arrangement	Choke Rating
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13-3/8"	400'	13-5/8"	3000	SRRAG	300
8-5/8"	4500'	11"	3000	SRRAG	3000

S - Choke and Kill spool

R - Pipe Ram

R - Blind Ram

A - Annular

G - Rotating Head

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Neva Herndon

TITLE Petrotechnical Associate

DATE 3-22-91

TYPE OR PRINT NAME Neva Herndon

TELEPHONE NO. 915-688-0608

(This space for State Use)

APPROVED BY

TITLE

DATE

APR 12 1991

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator FINA OIL & CHEMICAL CO.			Lease GENESIS		Well No. #1
Unit Letter P	Section 22	Township 16-SOUTH	Range 38-EAST	County NMPM LEA	
Actual Footage Location of Well: 990 feet from the SOUTH line and 660 feet from the EAST line					
Ground level Elev. 3703'	Producing Formation Drinkard		Pool East Garrett-Drinkard		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

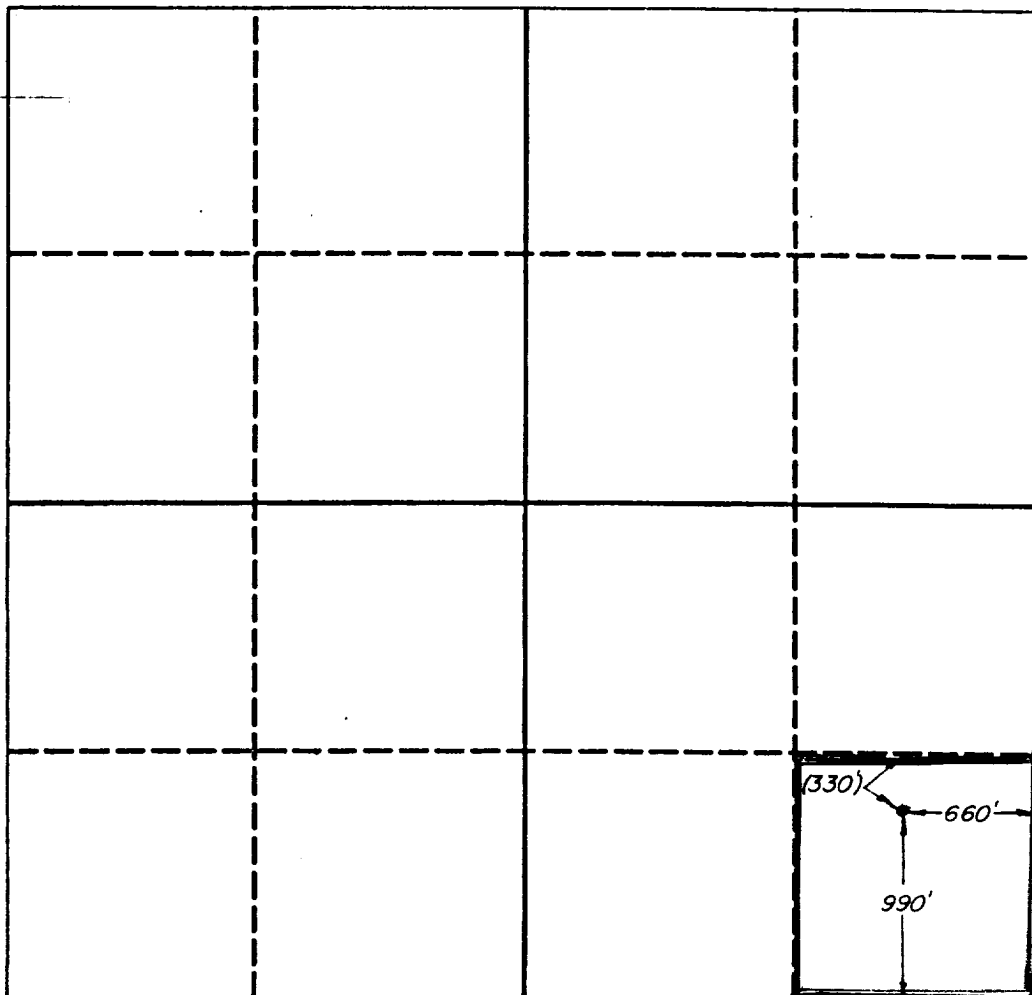
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

*Neva Herndon*

Printed Name

Neva Herndon

Position

Petrotechnical Associate

Company

FINA OIL & CHEMICAL COMPANY

Date

April 9, 1991

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

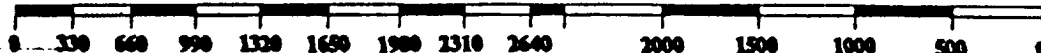
03-16-91

Signature & Seal of  
Professional Surveyor

*Bill D. Pearson*

Certificate No.

4882



Rec'd 9-4-91

**ELF**



APR

SEP 1

RECEIVED

ONE