Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Dox 1980, Hobbs, PIM 88240 DISTRICT II P.O. Drawer DD, Aitesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

ISTRICTIII XXI Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	R ALLOWABL	E AND AUTHORIZA	ATION				
TO TRANSPORT OIL AND NATURAL GAS					Well API No. 30 025 31365			
GREENHILL PETROLEUM CORPORATION					,			
oddicer 11490 Westheimer, Su	ite 200, Hous	ston, lexas	//U// Other (Please explain	,				
Reason(s) for Filing (Check proper box) New Well Recompletion	oil 🗆	Transporter of: Dry Gas						
change in Operator Live name	Casinghead Clas	Collection						
nd address of previous operator							·	
. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lovington San Andres 2000 71 Lovington Grayburg San Andres 2000 100 100 100 100 100 100 100 100 10				Kind of Lease State, Federal or Fee		1	7896	
Lovington San Andres 2	not 111					East	Une	
Unli LetterJ	: 1362		South Line and142	5 Feel	From The	Lea	County	
Section 31 Township	165	Range 37E	, NMPM,					
II. DESIGNATION OF TRANS	TVVI OI COUCE	IL AND NATUI	Address (Give address to whi	ich approved o	opy of this form	n is 10 be se	nt) 0	
Texas New Mexico Pipelin	P. O. Box 2528, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)							
hillips 66 Natural Gas Company GPM Gas Corporat			4001 Penbrook, Odessa, Texas 19702					
If well produces oil or liquids,	1 1 1 31	1 16S 137E	yes	12	2-23-91			
I this production is commingled with that i	from any other lease or	pool, give commungi	ing order number:					
v. COMPLETION DATA	Oil Wel		New Well Workover	Deepen	Plug Dack S	ame Res'v	Diff Resiv	
Designate Type of Completion Date Spaulded	Date Compl. Ready !	o Prod.	Total Depth 50751		P.B.T.D.	5029'		
11-30-91	Name of Producing Formation		Top Oil/Oas Pay		Tubing Depth			
Elevations (DF, RKD, RT, GR, etc.) 3814.1 GR	San Andres				5002 1 Depth Casing Shoe			
Perforations 4671'-5048'					<u> </u>			
4071 3010	TUBING	, CASING AND	CEMENTING RECORD DEPTH SET		SACKS CEMENT			
110LE SIZE	CASING & TUBING SIZE 8 5/8" 24#		1325		550 sacks			
7 7/8"	5 1/2"	15.5#	5075'		1150 sa	CKS		
1 770								
V. TEST DATA AND REQUE	ST FOR ALLOW	YABLE		11. 641	is death or he f	or full 24 ho	ws.)	
OIL WELL (Test must be after	recovery of total volum	e of load oil and mus	to be equal to or exceed top all Producing Method (Flow, p	ury, gas lý),	eic.)	<i>y</i> , <i>y</i> ,		
Date First New Oil Run To Tank	Date of Test 12-23-91		Pump		Choke Size			
12-17-91 Length of Test	Tubing Pressure		Casing Pressure		CHOKO SIZO			
24 hours	Oil - Bbis.		Water - Bbls.		Cas- MCF			
Actual Prod. During Test 403	16		387		TSTM			
GAS WELL			[Bbls. Condensate/MMCF	·	Gravity of C	ondensale		
ctual Prod. Test - MCI7D Length of Test					Choke Size			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)					
VI. OPERATOR CERTIFIC Thereby certify that the rules and reg	ulations of MA UII CON	YCI AYAAAA	OIL CO	NSERV	MOITAY 1.8 NAL	DIVISI	ON	
I hereby certify that the rules and regulations of the order of the Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved					
a. 1 1 M h	1				2 V 1800V CE	XTON		
Signature Signature	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Signature Michael J. Newport, Land MgrPermian Basin Title Printed Name 1-13-92 Telephone No.			Title					
Dale		-	1			الزام الرابان		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - Francis Form C-104 must be filed for each pool in multiply completed wells.