

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO.

30-025-33620

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER

Inject

2. Name of Operator

The Wiser Oil Company

8. Well No.

262

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico 88241

9. Pool name or Wildcat

Maljamar Grayburg San Andres

4. Well Location

Unit Letter L : 1880 Feet From The South Line and 595 Feet From The West Line

Section 18 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4174' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spudding, Cementing Surface & Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Norton Drilling Co., Rig # 5. Spudded 12-1/4" hole @ 2:30 p.m. 10/23/96. Drilled hole to 365'. Ran 8 jts. 8-5/8", 23#, ISW-42, ST&C csg. Set at 364'. Halliburton cemented with 325 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 7:30 p.m. 10/23/96. Circulated 87 sx. cmt. NU BOP & tested csg. to 1000# for 30 minutes, no pressure loss.

Drilled 7-7/8" production hole to a depth of 4600'. Ran casing as follows: Ran 110 jts. 5-1/2", 17#, J-55, LT&C csg. Set at 4600'. Halliburton cemented w/1000 gals. Superflush 102 + 900 sx. Halliburton Lite with 8# salt/sk + 1/4# flocele/sk. followed by 250 sx. Premium Plus with 3# KCL/sk. + .5% Halad 344 + 1/4# flocele/sk. Displaced w/1 bbl. FW + 12 bbls. MSA + 93 bbls. FW w/Lo-Surf 300. Circ. 112 sx. cmt. Pressure tested casing to 1500# for 30 minutes, no pressure loss. Plug down at 3:15 p.m. 10/28/96. Released rig at 5:15 p.m. 10/28/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Drilling Department DATE November 6, 1996

TYPE OR PRINT NAME Mary Jo Turner

TELEPHONE NO. (505) 392-9797

ORIGINAL RECEIVED BY JERRY SEXTON
DISTRICT SUPERVISOR

NOV 19 1996