YATES PETROLEUM CORPORATION Runnels ASP #2 Section 11-T16S-R35E Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

packer at 11300'. Pressure test annulus with 2% KCL water. Swab. Acidize if necessary for production.

- 8. Flow test.
- 9. Load tubing with 2% KCL. Release packer and TOOH. TIH with retrieving tool and engage RBP at 11490'. TOOH with RBP. TIH with retrieving tool and circulate sand off RBP at 11850'. TOOH with RBP.
- 10. Make up bottom packers on/off tool on 2-3/8" keyed travel joint. Install crossover 2-3/8" EU pin X 2-7/8" EU box to get back to L-80 2-7/8" tubing. Space out blast joints to cover Strawn perforations.
- 11. Pick up side door nipple, 5-1/2" 13-17# PLS packer, packing nipple, ported collar and 2.313 "X" profile nipple. Make up 1 joint of tubing, 2.313 X nipple, 1 joint of tubing and 2.313 XD sliding sleeve. TIH and latch onto bottom packer's on/off tool with 100' of blast joints spaced across Strawn perforations. Set PLS packer at 11300'. 12. Swab.
- 13. Slickline pull plug in 1.81" profile at 11950'.
- 14. With slickline, run concentric crossover assembly and seat in X nipple on top of PLS packer. Strawn will produce via 2-7/8" tubing and Atoka gas production will produce via 2-7/8" X 5-1/2" casing annulus.
- 15. If necessary, run 2.313 XX plug and set in X nipple one joint below sliding sleeve. Open sleeve and swab well in to kick off Atoka production.
- 16. Close sliding sleeve and pull plug.

Rusty Klein

Operations Technician

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