Submit to Appropriate District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34681
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. A-1320

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [XX] GAS WELL [ ] DRY [ ] OTHER
b. Type of Completion: NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER
7. Lease Name or Unit Agreement Name: New Mexico -EQ- State
2. Name of Operator: GECKO
8. Well No. 2
3. Address of Operator: 3100 N. -A- Street, Ste 118 Midland, TX 79705
9. Pool name or Wildcat: Townsend Strawn
4. Well Location
Unit Letter A : 990 Feet From The North Line and 990 Feet From The East Line
Section 16 Township 16 S Range 35 E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
09/01/99	10/24/99	01/06/2000	4004' GL	4004'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
12,473'	12,355'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 11,436 - 11,504' Strawn
20. Was Directional Survey Made: No
21. Type Electric and Other Logs Run: DIFL/ZDL-CN/Hexdip
22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	62#	435'	17 1/2"	550 sxs Class C	0
8 5/8"	32#	4894'	11 "	1875 sxs Class C	0
5 ½"	20-17#	12,473'	7 7/8"	1100 sxs Class C	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	11,403'	11,373'

26. Perforation record (interval, size, and number)
11,436 - 11,504' 0.49" dia 33 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,436 - 504	2500 gals 15% HCl

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
1/5/2000	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/5/2000	24	8/64		392	660	0	1684

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
250	0		392	660	0	42

29. Disposition of Gas (Sold, used for fuel, vented, etc.): vented
Test Witnessed By: Production Testing Svc
30. List Attachments: Logs (4) C-102 (revised)
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [signature] Printed Name Steve Thomson Title ~~Engineer~~ Date 1/7/2000

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1875	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,434	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11,738	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3045	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4610	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7400	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 8100	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn 10,100	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 11,436 to 11,504 No. 3, from ..... to .....

No. 2, from 12,006 to 12,026 No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
10,500	560	60	Lm Sh Chrt Anh				
10,560	11,100	540	Lm Sh				
11,100	140	40	Sh Lm Chrt				
11,140	420	280	Lm Sh				
11,420	540	120	Lm				
11,540	580	40	Lm Sh				
11,580	630	50	Sh				
11,630	700	70	Lm Sh				
11,700	750	50	Sd				
11,750	70	20	Lm				
11,770	980	210	Lm Sh Sd				
11,980	12,020	40	Sd				
12,020	70	50	Sh Lm				
12,070	150	80	Lm Sh				
12,150	240	90	Lm Chrt				
12,240	473	233	Sh Lm				