## UISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION TAFE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 Εí Œ AND .G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS D OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator MARTINDALE PETROLEUM CORFORATION Address Reason(s) for filing (Check proper box) Other (Please explain) XX Change in Transporter of: Reen ry & deepen Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ Shugart - Queen R-5215 II. DESCRIPTION OF WELL AND LEASE W. H. Peckham 1 Undesignased State, Federal or Fee Federal Lc071857-B Location 1980 North G 1980 LV Unit Letter March et From The Last Feet From The 195 328 Range Lea NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Box 13 175, Artesia, N.M. 88210 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas Unit If well produces oil or liquids, Rge. Twp. is gas actually connected? When give location of tanks. 6 6 193 323 no If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Workover Designate Type of Completion - (X) Plug Back | Same Res'v. Diff. Res'v. Ro-entry Date Compl. Ready to Prod. 2/28/76 Total Depth 1/27/76 P.B.T.D. 43831 43631 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Cil/Gas Pay Tubing Depth KB 3671 Jueen 3643 3811 Perforations Depth Casing Shoe 3648-37571 2 shots per ft. 4382 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 574 6 1/2" 1/2" 43321 250 sxs. 2 3/311 36II T V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Oil Run To Tanks Date of Te Producing Method (Flow, pump, gas lift, etc.) 2/26/76 2/28/76 Pumping Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas - MCF 25 35 Load TSTM **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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(Title)

(Date)

(Signature, Secresary-Treasurer

March 8, 1976

OIL CONSERVATION COMMISSION

APPROVED TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



PHONES 397-1533 - 393-2643 MARCH 5, 1976

MARTINDALE PETROLEUM CORPORATION BOX 1955 HOBBS, N.M. 88240

## GENTLEMEN:

ON YOUR #1 W.H. PECKHAM LEASE, DIRECTION SURVEYS ARE AS FOLLOWS:

3520¹ 1 3/4 DEGREES 1-31-76 38871 1 DEGREE 2-2-76 4370' 1 DEGREE 2-5-76

SUBSCRIBED AND SWORN TO ME TO BE EXACT ON THIS 5TH DAY OF MARCH 1976 IN HOBBS, LEA COUNTY, NEW MEXICO.

NOTARY PUBLIC IN AND FOR LEA COUNTY

COMM. EXP. 1/-21-77