

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

_____Depth Cleaned Out.....

AREA 640 ACRES LOCATE WELL CORRECTLY Carper-Ohio-State James P. Dunigan Well No. 1 in SE 1/2 of NE 1/4, of Sec. 32 T. 178 R. 33E NMPM Pool Lea Corbin Abo Band Well is 330 feet from East line and 1280 feet from North line Name of Drilling Contractor. Carper Drilling Company Address Artesia, New Mexico 19...... OIL SANDS OR ZONES IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from 50 to 100 feet. No. 2, from to feet. No. 3, from..... feet CASING RECORD NEW OR KIND OF CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE Surface casing 3111 13 3/8 48# Non Tex. Pati 24 h 32# 31681 Hall. Intermediate 85/8New 88251 Hall. Oil string 4 1/2 11.60# New MUDDING AND CEMENTING RECORD NO. SACKS SIZE OF SIZE OF 17 1/2 13 3/8 340 Pump & plug Pump & plug 11" 3168 800 8 5/8 1675 7 7/8* 8825 Pump & plug 4 1/2 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) New well - washed perforations with 1,000 gallons mud acid. Result of Production Stimulation.

CORD OF DRILL-STEM AND SPECIAL T. S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

| | | | 6 feet to 8825 T | | | | | |
|--------------|---|------------|-------------------------------|-------------|-------------|--------------|--------------------|---|
| Cable tool | is were use | ed from | feet to | feet, ar | nd from | | feet to | fret. |
| | | | PROD | UCTION | | | | |
| Put to Pro | oducing | •••••• | 11-21- , 19 60 | | | | | |
| OIL WE | LL: The | production | during the first 24 hours was | 512 | ba | rrels of liq | uid of which | 100 % was |
| | was | oil; | % was emulsion; | •••• | .% water | r; and | % wa | s sediment. A.P.I. |
| | Gra | vity3 | 8.2 | | | | | |
| GAS WEI | LL: The | production | during the first 24 hours was | | M.C.F. p | lus | | barrels of |
| | liqu | id Hydroca | rbon. Shut in Pressurelb | s. | | | * | |
| Length of | f Time Sh | ut in | | | | | | |
| PLE | ASE IND | ICATE BE | LOW FORMATION TOPS (IN CO | NFORMAN | CE WIT | H GEOGR | APHICAL SECTION | N OF STATE). |
| | | | Southeastern New Mexico | | | 02001 | Northwestern Ne | - |
| T. Anhy | ' | 1327 | T. Devonian | | | Т. | Ojo Alamo | |
| T. Salt | | 1530 | T. Silurian | | | | Kirtland-Fruitland | |
| | | | T. Montoya | | ****** | т. | Farmington | ······ |
| T. Yates | J | 2667 | T. Simpson | ••••• | | т. | Pictured Cliffs | |
| | | | T. McKee | * | ····· | т. | Menefee | ••••••••••••••••••••••••••••••••••••••• |
| T. Quee | n | 3681 | T. Ellenburger | | | Т. | Point Lookout | |
| | ~ | | T. Gr. Wash | | | | Mancos | ••••••••••••••••••••••••••••••••••••••• |
| | | | T. Granite | | | | Dakota | |
| | | | T | | | | Morrison | |
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| | | | T T. | | | | | |
| 1. WIISS. | *************************************** | | FORMATIO | | | 1. | | |
| | | Thickness | | | | Thickness | _ | |
| From | То | in Feet | Formation | From | То | in Feet | Forma | ation |
| 0 | 1327 | 1 1 | Sand & Shale | | | | | |
| 1327 | 2667 | i I | Anhydrite & Salt | | | | | |
| 2667 | 3100 | 1 | Sand, Shale & Anhydrif | te | | İ | | |
| 3100 | 3681 | 1 | Dolomite & Anhydrite | | | | | |
| 3681 | 3718 | | Sand | | | | | |
| 3718 | 4440 | 1 1 | Dolomite & Sand | | | | | |
| 4440 | 1 | 1735 | Dolomite | ļ. | | | | |
| 6175 | 7230 | 1 . 1 | Dolomite & Chert | |] | | | |
| 7230 | 7495 | 1 1 | Dolomite & Sand | | | | | |
| 7495 8346 | 8346 | 1 | Dolomite & Gray Shale | il | | | | |
| 8530 | 8530 8825 | 1 1 | Dolomite & Green Shal | e | | | | |
| 65.50 | 0063 | 295 | Dolomite | | | | | |
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| | | | ATTACH SEDABATE SHEET II | A DETERMINE | STAT OD | ACTO TO BE | THEFT | |

| ATTACH SEPARATE SHEET IF | ADDITION | IAL SPA | CE IS N | EEDED | | | |
|--|--|-----------|------------|---|--|--|--|
| I hereby swear or affirm that the information given herewith is a as can be determined from available records. | complete a | nd cerrec | t record o | f the well and all work done on it so far | | | |
| | • | | ••••• | 11-28-60 (Date) | | | |
| Company or Operator James P. Dunigan | Address 810 Citizens Nat'l Bank Bldg., Abilene, Tex. | | | | | | |
| Name | Position of Title Superintendent | | | | | | |
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