

AREA 640 ACRES

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

•••••		(Company or Or	TEXAS CULP !	Moducing C	KPANT	(Lease)	STATE * P*
Well No	1-7	, in 32		¼, of Sec	, T	178 , R	, NМРМ.
	YACUU	K		Pool,	***************************************		County.
Well is	1980!	feet from	EORTH	line and	1980!	feet from	line
of Section	36	If	State Land the Oil	and Gas Lease No	. is	3-2329	
Drilling Co	mmenced	JANUARY	.30,	, 19 55 Drilli	ng was Completed	MARCH 3.	,
Name of D	rilling Contra	ctorPATOI	I. DRILLING. CO.	MPANY	***************************************	***************************************	
Address	•••••••••••••	HOBB	B., MEN MEXICO	•••••	***************************************		
				1221	The in	formation given is to	be kept confidential until
			, 19				
		·	o	IL SANDS OR 2	CONES		
No. 1, from	<u> </u>		to	No.	4, from	to	
No. 2, from	4580		to 1718!	No. !	5, from	to	
No. 3, from	•••••••••••	******************	to	No. (5, from	to	***************************************
			TMPO	RTANT WATEI	SANDS		
nclude dat	a on rate of w	ater inflow an	d elevation to which				
						feet.	
			to	•			
No. 4, from		•••••	to				
 	WEIGH	M NEW	O.B.	CASING RECO			
SIZE	PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8° 5 1/2°	32	ME		PIOAT	MORE	HOME	SUFFACE STRIK
3 4K	14 &	179 195	i 4715	FLOAT	NOW	4590 - 1610 4618 - 1634	OIL STRING
						4640 - 4660	
			MUDDING	AND CEMENT	ING RECORD		
SIZE OF	SIZE OF	WHERE	NO. SACKS	METHOD	ING RECORD	MUD	AMOUNT OF
HOLE	CASING	SET	OF CEMENT	USED	<u> </u>	RAVITY	MUD USED
110	8 5/8*	15051	350 sks. ks Strategrate	gel. 350 c	to Sto	_ X	
5/8=	5 1/2"	47151	600 sks. No	8\$		x	<u> </u>
			1				
			RECORD OF	PRODUCTION A	ND STIMULAT	TION	mar.
		(Record t	the Process used, No	o. of Qts. or Gal	s. used, interval	treated or shot.)	
PAGE	r set o l	eth, and	BOTTOM SET O	PERFORATIO	NS TREATED	WITH 500 CALS	. MUD ACID.
						PACKER AND TRE	
2000	ALS. OEL	AND 3000	CALS. TIPE ".				
2000		AND 3000	CALS. TIPE "			······································	
700 d	ALS. OBL	•••••••••••••••••••••••••••••••••••••••	ABRED 117 RB				

Depth Cleaned Out......

TOORD OF DRILL-STEM AND SPECIAL TEP

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

							feet tofeet.
Cable tools were	used from.		feet to	feet, and	l from		feet tofeet.
	,		PRODU	CTION			
Put to Producin	g1	MARCH 3.	, 19 .55				
OIL WELL:	The produc	tion during the	first 24 hours was	2	barı	els of liqu	id of which
•	was oil:	NORE	% was emulsion:	.	% water:	and	WIR % was sediment. A.P.I.
		•					
	•						
GAS WELL:	The produc	tion during the	first 24 hours was	M	l.C.F. plu	15	barrels of
	liquid Hydr	ocarbon. Shut in	Pressurelbs.				
Length of Time	e Shut in			Ċ			
PLEASE 1	NDICATE	BELOW FOR	MATION TOPS (IN CON	FORMANO	E WITE	GEOGR	APHICAL SECTION OF STATE):
		Southeaste	ern New Mexico				Northwestern New Mexico
T. Anhy							Ojo Alamo
	nige /	2533) 1438)					Kirtland-FruitlandFarmington
B. Salt		let Pick	T. Montoya				Pictured Cliffs
T. 7 Rivers		lot Plak	-				Menefee
	3825 (T. Ellenburger			T.	Point Lookout
T. Grayburg	1210 (-88) -1.68\				·	Mancos
		-1/29)					Dakota Morrison
							Penn
			<u></u>			т.	
		••					
T. Miss	••••••		TFORMATIO				
	Thickr			71, 22,00		Thickness	
From T	o in Fe	et	Formation	From	То	in Feet	Formation
1100 11	79	T	Red Shale				
1479 15	90 1 85 10	11 Anhydr 95 Salt	ite				
2685 30	80 3	95 Salt &	Ambydrite				
3080 38	1		to, salt & Anhy. to, Anhy. & Sand				
3825 3	125 5 165	LO Sand &	Anhydrite				
3865 4	220	10 Sand &	te, Anhy, & sand				
1210 h	680 1 718 1	70 Sandy 38 Deloud	Dolanite te				
	(TD)					-	
		ŀ					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. TEXAS CULF PRODUCING CO.	Address P.O. BOX 1764 MIDIAND, TEXAS
Company or Operator	13444
Name J.M. Supon	PETROLEUM ENGINEER Position or Title
7)	