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5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
 2. Name of Operator: ARCO Oil and Gas Company
 Division of Atlantic Richfield Company
 3. Address of Operator: P.O. Box 1710, Hobbs, New Mexico 88240
 4. Location of Well: UNIT LETTER H 660 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 36 TOWNSHIP 17S RANGE 33E NMPM.
 7. Unit Agreement Name
 8. Farm or Lease Name: State "F" TG
 9. Well No.: 2
 10. Field and Pool, or Wildcat: Vacuum Grbg SA
 12. County: Lea

15. Elevation (Show whether DF, RT, GR, etc.): 4111' TH
 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING OTHER Repair Casing
 SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER

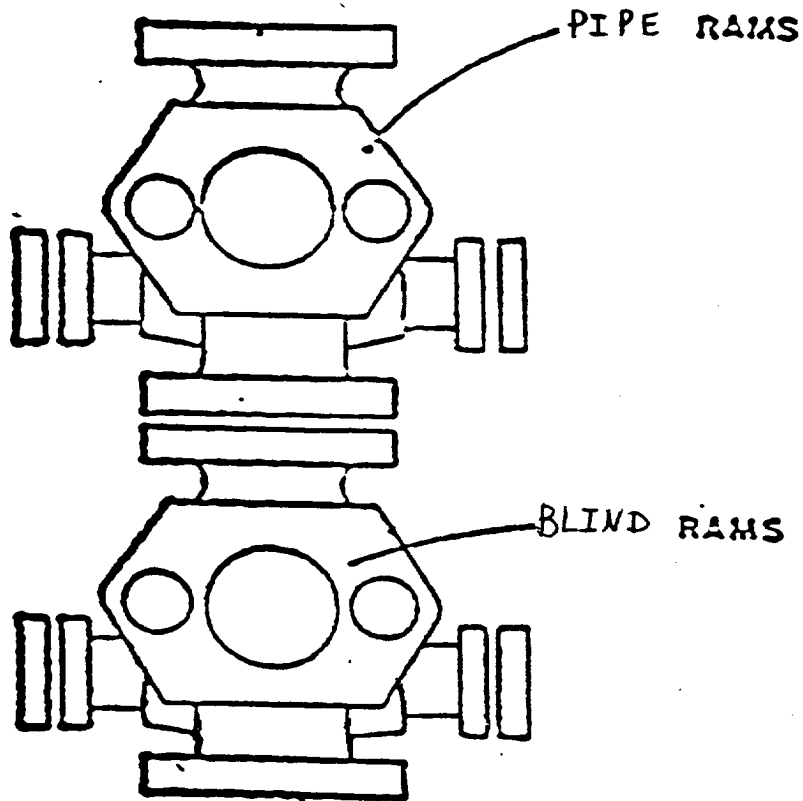
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.
 1. Rig up, POH w/rods & pump. Install BOP & POH w/comp assy.
 2. Set RBP @ 4450', pkr @ various intervals & locate holes in casing, establish pump in rate.
 3. Set cmt retr above holes in casing and cmt squeeze w/amt & kind of cmt. to be determined by pump in rate. WOC. Drill out & pressure test squeeze job to 1000# for 30 mins. Re-squeeze if necessary. Press test squeeze job.
 4. POH w/RBP. RIH w/comp assy, rods & pump & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 SIGNED Al. S. Shackelford TITLE Engrg. Tech. Spec. DATE 7/25/85
 APPROVED BY _____ TITLE _____ DATE JUL 28 1985
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 26 1985

RECEIVED
H. [REDACTED]



ARCO Oil & Gas Company
 Division of Atlantic Richfield Company
Blow Out Preventer Program

Lease Name State "F" TG

Well No. 2

Location 660' FEL & 1980' FNL
Sec 36-17S-33E, Lea County

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

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JUL 26 1985

Home Depot