

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Zapata Petroleum Corporation - P.O. Box 3195 - Midland, Texas
(Address)

LEASE Phillips-State WELL NO. 9 UNIT "0" S 128 T 17-SR 33-E
DATE WORK PERFORMED 3/20 thru 3/23/58 POOL Maljamar

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 4542' Dolomite. Perforations: 4228-46; 4274-90; 4350-50; 4468080.
Cement behind pipe broke down when fracturing selectively channeled
from 4350 to 4228. It was felt it was uneconomic to attempt squeeze'
job to effect repair. Spotted plugs as indicated on reverse side.
Verbal approval to P&A obtained from Mr. E.J. Fisher on 3/19/58. Final
C-103 to be submitted when location completely levelled & cleared. Well
producing 3 BOPD when P & A. Redrilled as No. 9-X.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name John W. Remyer
Title _____
Date _____

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name James L. Wood
Position Engineer
Company Zapata Petroleum Corporation

SECTION OR LOCATION

Plug & Interval
10 Sax
Surface to 30'
8 5/8" 24# Cag

BASE SURFACE PIPE

10 Sax
275 to 305
8 5/8" 24# Cag.

TOP SALT

20 Sax
1500 to 1530

TOP 5 1/2" STUB

30 Sax
3600' to 3654

GRAYBURG (Top Perforations)

30 Sax
4200 to 4245

5 1/2" 15.5# Casing shot off @ 3625'.