

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2516
7. Unit Agreement or Name SMGSAU
8. Part of Lease Name Tract 6
9. Well No. 5
10. Field and Pool, or Wildcat Maljamar (G-SA)
12. County Lea

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR NOTICES TO PLUG OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO PLUG C-101 FOR SUCH PURPOSES.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator Cities Service Company
Address of Operator P.O. Box 1919 Midland, TX 79702
Location of Well UNIT LETTER K 1330 FEET FROM THE South LINE AND 1330 FEET FROM West THE LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPH.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER CO, Run Liner, Acidize & Frac ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU Pulling Unit.
2. POOH w/rods and tubing.
3. CO well to 4320'.
4. Run Gamma Ray-Neutron-Caliper log from to 3900'.
5. RIH w/open ended tubing and plug back w/sand to 4175'. POOH w/tubing.
6. RIH w/5" liner.
7. Cement liner using Class C cement w/1/2% CFR-2 and 7# salt/sack. POOH w/setting tools and WOC 24 hrs.
8. RIH w/6-1/8" bit, 7" csg scraper, and tubing. Drill out cement on top of 5" csg liner. Test liner top to 1000# for 30 min. POOH w/bit, csg scraper and tubing.
9. RIH w/4-1/4" bit, 2-3/8" tubing sub, 7" csg scraper and tubing. Drill out inside top of 5" liner and dress off top of liner. POOH w/bit, tubing sub, csg scraper and tubing.
10. RIH w/4-1/4" bit on tubing. Drill out cement inside liner and circulate sand out of open hole below. POOH w/bit and tubing.
11. RIH w/Lynes inflatable packer on tubing. Set packer in top of newly drilled hole.
12. Acidize newly drilled hole w/1000 gal 15% NE acid keeping rate and pressure as low as possible. POOH w/Lyner packer and tubing.
13. RIH w/RTTS packer and tubing. Set packer at approximately 4100'.
14. Frac well. Swab back load and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Region Operations Manager DATE October 20, 1977

APPROVED BY Jerry Sexton
Dist 1, Supv.

CONDITIONS OF APPROVAL, IF ANY:

OCT 24 1977