

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                           |                              |
|-------------------------------------------|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |
| B-2229                                    |                              |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                        |  |                                |
|------------------------------------------------------------------------------------------------------------------------|--|--------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection                          |  | 7. Unit Agreement Name         |
| 2. Name of Operator                                                                                                    |  | 8. Farm or Lease Name          |
| Cities Service Company                                                                                                 |  | Tract 4                        |
| 3. Address of Operator                                                                                                 |  | 9. Well No.                    |
| P.O. Box 1919, Midland, Texas 79702                                                                                    |  | 34                             |
| 4. Location of Well                                                                                                    |  | 10. Field and Pool, or Wildcat |
| UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM. |  | Maljamar (G-SA)                |
| 15. Elevation (Show whether DF, RT, GR, etc.)                                                                          |  | 12. County                     |
| 4071'                                                                                                                  |  | Lea                            |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTD 4432', OPBTD 4396'. It is proposed to repair source of pressure on casing-tubing annulus in the following manner:

1. MIRU PU. Bleed off press. ND WH & NU BOP. Release pkr & POOH w/2-3/8" PL tbg & pkr.
2. RIH w/4-3/4" RB & 5-1/2" csg scraper on 2-3/8" tbg & CO to TOL @ 3696'. CHC. POOH. RIH w/3-3/8" RB & 4" csg scraper on 2-3/8" tbg & CO to approx. 4396'. CHC. POOH.
3. RU wireline. RIH w/4" CIBP on WL & set @ approx. 4100'. RIH w/5-1/2" pkr on 2-3/8" tbg. Set pkr @ approx. 3650'. Press tst TOL to 2000#. If necessary, cmt sqz TOL as required.
4. Press tst 5-1/2" csg to 1000#. Release pkr. POOH. Press tstg 5-1/2" csg for leaks. If leak is located, open 8-5/8" valve & break circ to surface. Release pkr & POOH.
5. RIH w/5-1/2" cmt retainer on WL & set retainer approx. 100' above csg leak. RIH w/2-3/8" tbg & seal assembly. Stab into retainer. Press 5-1/2" csg to 1000#. Open 8-5/8" valve & break circ to surface. Start cmtg & circ cmt to surface. When cmt circulates, close 8-5/8" csg valve & sqz leak w/remainder of cmt. PO retainer & reverse out cmt. POOH w/tbg & WOC.

(See reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stantz TITLE Reg. Opr. Mgr. - Prod. DATE 1-21-83

APPROVED BY EDDIE W. SEAY TITLE ORIGINAL SIGNED BY DATE JAN 25 1983  
CONDITIONS OF APPROVAL, IF ANY:

JAN 14 1983

- 500#  
500#  
500#
6. RIH w/4-3/4" RB, 5-1/2" csg scraper & 3" DCs on 2-3/8" tbg. DO retainer & cnt. CHC. Press tst sqz job & csg to 1000#. POOH.
  7. RIH w/3-3/8" RB, 4 - 3" DCs & 4" csg scraper on 2-3/8" tbg & DO CIBP in 4" lnr. CHC. POOH.
  8. RIH w/5-1/8" nickel plated inj pkr on 2-3/8" PL tbg. Circ hole w/inhibited pkr fluid. Set pkr @ approx. 3600'. ND BOP. NU WH. Test 5-1/2" csg to 500#  
500#  
500#
- DO inj time & put well back on injection.