NO. OF COPIES RECEIVED	$\Box = \sqrt{-1}$		
DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	LONG. C. C.
LAND OFFICE		THE OIL AND HATOKAE	8 05 MM 200
TRANSPORTER GAS			14 66
OPERATOR			
PRORATION OFFICE			
Socony Mobil Oil Com	pany, Inc.		
Address	(,4,,		
Box: 1800, Hobbs, New Keesen(s) for filing (Check proper)	Mexico	Other (Please explain)	
New Well	Change in Transporter of:		and well no. due to uniti-
itecompletion	Oil Dry G		ma well no. ade to uniti-
Change in Cwnership	Casinghead Gas Conde	old Name: C	Carper Sivley Federal 5
If change of ownership give name and address of previous owner			
			· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AN Lease Name		ame, Including Formation	Kind of Lease
E-K Queen Unit Tract	1 5 E-K	Yates Seven Rivers Quee	n State, Federal or Fee Federal
Location			
Unit Letter 0;	660 Feet From The South Lin	ne and 1980 Feet From	n The <u>East</u>
Line of Section 13	Township 18-S Range	33-E , NMPM,	Lea County
DCSIGNATION OF TRANSPO Name of Authorized Transporter of	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved conv of this form is to be sent)
Texas New Mexico Pip	<del></del>		·
Texas New Mexico Pipeline Company  Flame of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this for		oved copy of this form is to be sent)	
Phillips Petroleum Co		Box 2130, Hobbs, New	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	· ·	hen
	P 13 18-S 33-E		
COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	7.5.7.5
Date Opudaea	Bate Compt. Ready to Prod.	Total Depth	P.B.T.D.
Pooi	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
w-4			
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tub(an Day		
resummy method (puot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APPROVED	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED , 19	
bove is true and complete to t	he best of my knowledge and belief.	BÝ	
		TITLE	
El ten		This form is to be filed in	compliance with RULE 1104.
		If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	pervisor Title)	All sections of this form my	ast be filled out completely for allow-
	/	able on new and recompleted w	elis.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

m.

ìV.

VI.

December 30, 1965
(Date)