NUMBER OF COP 3 RECEIVED LISTHBUTION SANTA FF FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE

OPERATOR

NEV MEXICO OIL CONSERVATION

Santa Fe, New tico

OMMISSION (Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

H0588 GFF108 0. C. C.

Recompletion

This form shall be submitted by the operator before an initial allowable will be a signed so any-completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

| | | | Maljamar, New Mexico November 5, 1963 |
|---------------|---------------|--------------|---|
| E ARE | HEREBY I | REQUESTI | ING AN ALLOWABLE FOR A WELL KNOWN AS: |
| hn H. | Trigg Co | mpany | Federal "T" , Well No. 13-13 , in NW |
| L | | • | T18-S, R33-E, NMPM., |
| Unit L | | | C D C |
| | ease indicate | | County Date Special 10-30-63. Date Exting Completed 11-2-63. |
| D | C B | A | Top Oil/Gas Pay 3508 Name of Froc. Form. Lower Vates |
| ' | | A | PRODUCING INTERVAL |
| | F G | <u>u</u> | Perforations 3508 to 3514 Depth Depth |
| ' | F G | H | Open Hole None Casing Shoe 4340 Tubing 3485 |
| | | | OIL WELL TEST - |
| | K J | I | Cho Natural Prod. Test: bbls.oil, bbls water in hrs, min. Siz |
| • | | | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume |
| 1 | N O | P | Choke load oil used): F 47 bbls.oil,hbls water in 24 hrs,min. Size |
| | | | GAS WELL TEST - |
| 80 FS | & 660 F | u | Natural Prod. Test: MCF/Day; Hours flowed Choke Size |
| | (FOOTAGE) | menting Reco | |
| Size | Feet | _ | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed |
| | | | Choke Size Method of Testing: |
| <u>-5/8"</u> | 1617 | 50 | |
| <u>}</u> | 4282 | 200 | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 13,230 gal. lesse crude plus 30,000 lb, sand |
| | 4266 | to | Casing Tubing Date first new Fress. Press. oil run to tanks November 2, 1963 |
| <u> } lir</u> | er 4340 | 50 | |
| | | | Oil Transporter Texas New Mexico Pipeline Company |
| | | | Gas Transporter Phillips Petroleum Company |
| marks: | This w | ell was f | formerly a Queen sand completion. Queen has been plugged hank l Lower Yates section. |
| and re | comprere | d In the | |
| | | | formation given above is true and complete to the best of my knowledge. |
| ı ner | eby cermy | ma, me m | John H. Trigg Company |
| proved. | | •••••• | (Company or Operator) |
| c | IL CONS | ERVATION | N COMMISSION By: (Signature) |
| | | | TitleProduction Clerk |
| · 6 | <u> </u> | | Send Communications regarding well to: |
| tle | | | Name John H. Trigg Company |
| | | | Address Box 106 - Maljamar, New Mexico |