

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Wood River Oil and Ref. Co. 321 W. Douglas Wichita, Kansas  
(Address)

LEASE State B WELL NO. 1 UNIT 1/S 3 T 17 South R 34 Ea  
DATE WORK PERFORMED \_\_\_\_\_ POOL 7/2

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 4,691.92 ft. 5 1/2 in J-55, 15.50 CSQ. with Haliburton Turbo-Jet Guide Shoe and S.S. Howco. Type E Flat Collar w/ fill up attachment and 2 Model S-3 Casing Centralizers.

Haliburton cemented with 225 sacks of cement and 2% Calcium Chloride

Haliburton Temperature Survey-Top of cement at 3485 ft.

Bailed and swabbed hole dry. Drilled plug, cement and 2 ft. formation. Waited 2 hours and tested for fluid. No fluid in hole. 5-30-57.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company)	

OIL CONSERVATION COMMISSION

Name E. J. Fischer  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name Bill Johnson  
Position District Superintendent  
Company Wood River Oil and Ref. Co.