NO. OF CORES SECTIONS		
DISTRIBUTION NEW MEXICO OIL CONS	SERVATION COMMISSION	Form C -134
SANTA FE REQUEST FO	R ALLOWABLE TO FIE G. B. R.	Supersedes Old C-104 and C-110 Effective 1-1-65
LAND OFFICE AUTHORIZATION TO TRANS	PORT OFFICEND NATURAL GAS	
TRANSPORTER - GAS		
OPERATOR		
PROBATION OFFICE		
John A. Yadas		
323 Curner Building, Artesia, New M	Mexico.	
Reason(s) for filling 102 ok proper box;	Orner (Please explain)	
New Well Change in Transporter of:	·	:
Hwacompletion Cil Lay Grad		
Change in Cwiefulls		
If change of ownership give name Don Angle, 510 Hest	Texas, Artesia, New	Maxico.
1. DESCRIPTION OF WELL AND LEASE   Lease Name   Well No. Pool Name,	, including , cinditon	nd of Lease
Angle State 1 Vacu	um (G-S.A.) st	nte, Federal or Fee State
Location		North
Unit Letter C ; 1980 Feet From The West Line of	and550 Feet From The _	1,02 011
e _ 17 South ==== 34	. East <sub>, NMPM</sub> , Lea	County
Line of Section , Township 2, 100 Addige		
H. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil A or Condensate	Address (Give address to which approved o	copy of this form is to be sent)
Name of Admirated Transporter of the Control of the	3119 (Box) Midland	d, Texas.
Name of Authorized Transporter of Casinghead Gas or Dry Gas A	Address (Give address to which approved	copy of this form is to be sent;
None	to age gatually connected? When	
init Sec. Twp. rige.	s gas actually connected? When	
If this production is commingled with that from any other lease or pool, gi		
Designate Type of Completion = (X)		lag Sick - Same Restv. Ditt. Rostv. .3.7.0.
54.0 554444		Tubing Depth
Pool Name of Producing Formation	100 0/ 0	
Perforations	<del></del>	Pepth Casing Since
TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after able for this dep-	er recovery of total volume of load oil and	I must be equal to or exceed top allow
OH. WELL	th or be for full 24 hours;  Producing Method (Flow, pump, gas lift,	etc.,
Easte Pirat Land To Tanks Date of Test		
Length c. Tubing Pressure	Sasing Pressure	Choke Size
		Gas-MCF
Actual Course; Test Oil-Bbls.	Water-Bbls.	ods • M.C.
GAS WELL Actual Linux Text-MOVAL Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing : (petat, back pr.) Tubing Pressure	Casing Pressure	Choke Size
	OH CONSERVAT	TON COMMISSION
VL CERTIFICATION OF COMPLICATION	OIL CONSERVAT	, 5, 1, 5, 5, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,
I hereby com he rules alations of the Oil Conservation	APPROVED	, 19
above is true implete to a past of my knowledge and belief.		· · · · · · · · · · · · · · · · · · ·
	TITLE TOOL	Till Sin I
$\sim$ $\sim$ $\sim$ $\sim$ $\sim$	This form is to be filed in co	impliance with Roll 1985.
16 6 les	The state of the s	ble for a nowly arrive an ecoponicd by a tabulation of the deviati
iture)	tests taken on the well in accord	ance with ACLE 1111
7K1 - 7G1	able on new and recompleted well	t be filled out completely for allo is.
_ <b>-6-</b> 07	Fill out Sections I. II, III, a well name or number, or transporte	and VI only for changes of ewill
(Date)	well name or number, or transporter Separate Forms C-104 must	be filed for each pool in multip