Submit 3 Copies to Appropriate District Office

1. Type of Well:

2. Name of Operator

3. Address of Operator

PERFORM REMEDIAL WORK

work) SEE RULE 1103.

TEMPORARILY ABANDON

**PULL OR ALTER CASING** 

4. Well Location

11.

OTHER:

WELL

## State of New Mexico Energy, Muserals and Natural Resources Department

Form C-103

DISTRICT P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

: 660

Revised 1-1-89 OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATELX FEE 6. State Oil & Gas Lease No. E - 794SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Angle State OTHER 8. Well No. ABO PETROLEUM CORPORATION 9. Pool name or Wildcat Vacuum Grayburg-SA 88210 105 South 4th St., Artesia, NM Feet From The East 660 Line \_ Feet From The North Line and Lea 34E County Township 17S **NMPM** Range 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** CASING TEST AND CEMENT JOB OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed Permission obtained from Paul Kautz, NMOCD, Hobbs, NM to plug well as follows: 10-26-92. Ran tubing open-ended to 4032'. Loaded hole with 10# brine mixed with 25#/bb1 salt gel. Mixed 30 sx of Class "C" w/3% CaCl2. COOH w/tubing. Plug in at 10:00 AM. WOC. Tagged plug at 3768'. Perforated 4 squeeze perfs 1580-1581'. RIH w/tubing and packer and established circulation through perfs and up the backside. Full flow out of the bradenhead. COOH w/tubing and packer. Set cement retainer at 1480' and squeezed w/35 sx of Class "C" Neat. Displaced cement to 1/2 bbl from retainer, closed retainer and pulled tubing out of hole. Perforated 350-315' w/4 shots. Established circulation down the casing and up the backside. Mixed 35 sx Class "C" Neat and displaced to 250'. Thus, cement inside and outside of casing Set dry hole marker. Well plugged and abandoned 10-27-92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. TIME Production Supervisor SIGNATURE **тецерноне но.** 505/748-1471 Juanita Goodlett TYPE OR PRINT NAME

(This space for State Use

from 250-350'.

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

150 0 2 **1992** 

OCD HORRS OFFICE

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