AREA 640 ACRES LOCATE WELL CORRECTLY Magnolia Petroleum Company Box 900, Dallas, Texas Company or Operator State-Bridges __of Sec.__13__ N. M. P. M. Vacuum Field, Lea Well is 660 feet south of the North line and 660 feet west of the East line of SE If State land the oil and gas lease is No. B-1520 Assignment No. If patented land the owner is.____ If Government land the permittee is _______. Address_____ The Lessee is. Magnolia Petroleum Company , Address Box 900, Dellas, Texas Drilling commenced May 25. 1940 Drilling was completed H June 19. 1940 Name of drilling contractor Magnolia Petroleum Company, Address Box 900, Pallas, Texas Elevation above sea level at top of casing 4032 feet. The information given is to be kept confidential until____ OIL SANDS OR ZONES No. 1, from_ 1605 كىلايل No. 4, from_____to____ No. 2, from 4645 No. 5, from____ No. 3, from_ IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from____ - ____feet. No. 3, from.... CASING RECORD WEIGHT SIZE PER FOOT CUT & FILLED FROM PERFORATED MAKE: AMOUNT FROM TO 822 4382 MUDDING AND CEMENTING RECORD SIZE OF SIZE OF CASING NO. SACKS OF CEMENT WHERE SET METHOD USED MUD GRAVITY AMOUNT OF MUD USED PLUGS AND ADAPTERS Heaving plug-Material_ ____Length_____Depth Set_____ Adapters-Material___ ____Size___ RECORD OF SHOOTING OR CHEMICAL TREATMENT SHELL USED QUANTITY DATE DEPTH CLEANED OUT 300 qts. 6-19-40 4580-4670 Results of shooting or chemical treatment___ RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from top feet to bottom feet, and from feet to Cable tools were used from _____feet to_____feet, and from _____feet to_____feet PRODUCTION Put to producing July 1 1940 The production of the first 24 hours was low barrels of fluid of which % was oil; % emulsion; ______% water; and _____% sediment. Gravity, Be_____ Gallons gasoline per 1,000 cu. ft. of gas____ If gas well, cu, ft. per 24 hours___ Rock pressure, lbs. per sq. in._____ **EMPLOYEES** Magnolia Petro leum Company Driller O. H. Stout, Sup't. _____ Driller _ FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all

Notary Public

My Commission expires

- / - 4 /

Subscribed and sworn to before me this

work done on it so far as can be determined from available records.

Name Interest Date

Name Clerk

Representing Magnolia Petroleum Company

Company or Operator

Address Box 900, Dallas, Texas

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	76	Calich e	
sand & grav	1100	355 Red bed	10 3/4" set 850° w/ 250 & 10
1100 1390	1390 1 42 0	Red bed & red rock Hard sand 1292	
1 4 20 1665	1665 1789	Red Nock & Shells Amby &	
1787 2869	2869 3921	Salt & anhy Anhy gyp	
5 921.	4321 4605	Anhy Lime Lime	5 Set 4362 w/ 21.0 2 8
4 6 05	4645 4664	Porris Lime Broken sand Lime	21 tubing 4666' Prdf 4556' Pocker 4
466 4	4670	Line	

Deviation

Acid bottle at 313 Stra

801 stra
1500 Stra
2800 stra
3600 Stra
4120 Stra

4370 stra