

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1733	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		Vacuum Grayburg San Andres Unit	
3. Address of Operator		8. Farm or Lease Name	
Drawer 728, Hobbs, New Mexico 88240		Vacuum Grayburg San Andres Unit	
4. Location of Well		9. Well No.	
UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM		42	
THE <u>North</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat	
		Vacuum Grayburg San Andres Unit	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3998' (DF)		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Repair Waterflow</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods and tubing.
2. Set RBP at 3800' and spot 4 sx sand on plug. Perf. 7" casing w/2-JS at 1569'.
3. Set cement retainer at 1445'. Squeezed 9-5/8" x 7" annulus with 475 sx Class "H" cement containg 2% CaCl.
4. Perf. 7" casing w/2-JS at 1385'. DOC 1460-1590'. Squeeze w/75 sx Class "H" cement
5. DOC, test and pull RBP.
6. Spot 1000 gals 15% NE acid across open-hole 4128-4690'.
7. Install pumping equipment. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Schaff TITLE Ass't. Dist. Supt. DATE 11-5-80

APPROVED BY Dist. Supt. TITLE Dist. Supt. DATE

CONDITIONS OF APPROVAL, IF ANY: