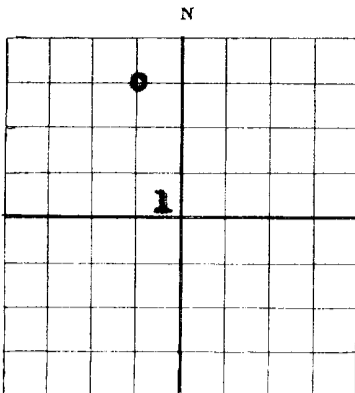
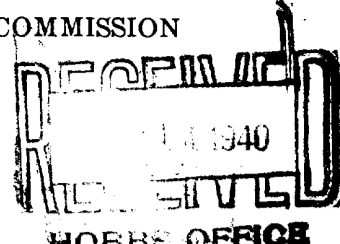


FORM C-105

DUPLICATE
 NEW MEXICO OIL CONSERVATION COMMISSION



Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE.**

The Texas Company Company or Operator **Box 1720, Fort Worth, Texas** Address
State of New Mexico Well No. **3** in **NE 1/4 NW 1/4** of Sec. **1**, T. **18-S**
 R. **34-E**, N. M. P. M., **Vasum** Field, **Lea** County.
 Well is **671** feet south of the North line and **660** feet west of the East line of **NW 1/4 Said Section 1**
 If State land the oil and gas lease is No. **B-1080** Assignment No. _____
 If patented land the owner is _____ Address _____
 If Government land the permittee is _____ Address _____
 The Lessee is **The Texas Company** Address **Box 2532 Houston, Texas**
 Drilling commenced **March 17** 19 **40** Drilling was completed **April 21** 19 **40**
 Name of drilling contractor **Clay Bros. Drlg. Co.** Address **Wichita, Kansas**
 Elevation above sea level ~~xxxxxxx~~ **4004** feet. **at derrick floor**
 The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **4345'** to **4710** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
7-5/8"	26.40#	8 V-thd	LW	1524'	Baker Guide				
5-1/2"	17#	8 rd-thd	Smis	3983'	"	"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	7-5/8"	1521'	300	Halliburton		
	5-1/2"	3968'	200	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **4710** feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **April 21** 19 **40**
 The production of the first 24 hours was **246** barrels of fluid of which **100** % was oil; **--** % emulsion; _____ % water; and _____ % sediment. Gravity, Be **39**
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

Gas-Oil Ratio - 1321

EMPLOYEES

E. R. Barrett Driller **Leo O. Fitch** Driller
L. J. Upton Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **11th** day of **May** 19 **40** at **Midland, Texas** 5-11-40
 Name **[Signature]**
 Position **District Superintendent**
 Representing **THE TEXAS COMPANY**
 My Commission expires **6-1-41** Address **Box 1270, Midland, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	35	35	Caliche
35	230	195	Red Beds
230	255	25	Red Beds & Shells
255	510	255	Red Rock, Red Beds & Sand
510	724	214	Red Rock & Shale
724	1046	322	Red Rock & Shells
1046	1438	392	Red Rock & Red Beds
1438	1460	22	Red Rock & Shale
1460	1480	20	Red Rock & Shells
1480	1575	95	Anhydrite
1575	2111	536	Salt & Anhydrite
2111	2619	508	Salt, Anhydrite & Potash
2619	2810	191	Anhydrite & Gyp
2810	2845	35	Anhydrite & Sand
2845	3385	540	Anhydrite & Gyp w/Sand Streaks
3385	3650	265	" Shale & Gyp
3650	3855	205	Anhydrite & Lime
3855	4345	490	Hard Lime
4345	4486	141	Broken Brown Lime
4486	4570	84	Broken Sandy Lime
4570	4620	50	Broken Brown Lime
4620	4710	90	Brown Sandy Saturated Lime
	4710		Total Depth
			Deviation Tests:
			600' - 0°
			1025' - 1/2°
			1490' - 1/2°
			1750' - 1/2°
			2200' - 1°
			2670' - 2°
			3050' - 1°
			3520' - 3/4°
			3795' - 1/2°
			4020' - 1-1/2°