

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02256
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	25
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>L</u> : 1980 Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	4006' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	REPAIR CSG & CONVERT TO SUB PUMP <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-18-02: MIRU PU.
 6-19-02: REL TAC. TIH W/TBG TO 1512'.
 6-20-02: TIH W/RBP & PKR. SET RBP @ 4000. PULL PKR TO 3983. SET PKR @ 3983. TEST RBP TO 1000 PSI-OK.
 6-21-02: TIH W/TBG. DUG OUT AROUND WH.
 6-24-02: ND OLD WH. NU NEW CSG & NIPPLES. NU SUB PUMP WH. TIH W/RETR TOOL. PU TBG TO 3986.
 6-25-02: TIH TO 4000'. LATCH & REL RBP. TOH W/RBP. TIH W/MOTOR, GAS SEPERATOR, PUMP, & TBG. TAG BTM @ 4368. LD SUB PUMP. TIH W/TBG TO 1574.
 6-26-02: MIRU REV UNIT. TIH W/BIT TO BTM OF CSG @ 4087'.
 6-27-02: PMP 300 BFW TO BREAK CIRC @ 4087. LOWER BIT. L DRILLED BRIDGE. FELL THRU & TAG @ 4623. C/O TO PBD @ 4654.
 6-28-02: RU REAMER. TIH W/WS TO 4300. BROKE CIRC W/120 BFW. OPEN REAMER. WRK DN TO 4468. TIGHT SPOT @ 4370.
 7-01-02: TIH W/REAMER & TBG @ 4344. REAM TO 4478. SPOT @ 4478 DN TO 4652' PBD.
 7-02-02: TIH W/PKR, SN & WS. SET PKR @ 4040. TEST CSG & PKR TO 500 PSI-OK.
 7-03-02: ACIDIZE GRAYBURG SAN ANDRES OPEN HOLE FR 4092-4652 W/8000 GALS 15% NEFE HCL. RU SWAB. SWAB 5 HRS.
 7-05-02: REL PKR. TIH W/PKR TO 4040. SET PKR & TEST BACK SIDE TO 500 PSI-OK.
 7-08-02: REL PKR. TIH W/BIT & C/O TO 4652. TIH W/50 JTS PROD TBG TO 1574'.
 7-09-02: TIH W/SUB PUMP, GAS SEPERATOR. TIH W/143 JTS OF 2 7/8" PROD TBG. INSTL QCI WELL HEAD & LAND TBG. NU FLOW LINE. TEST SUB PUMP FOR 5 MINS. WELL RUNNING. RIG DOWN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 2/26/2003
 Telephone No. 915-687-7375
 TYPE OF PRINT NAME Denise Leake

(This space for State Use)

APPROVED _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

Well: **VGSAU 25**

VGSA

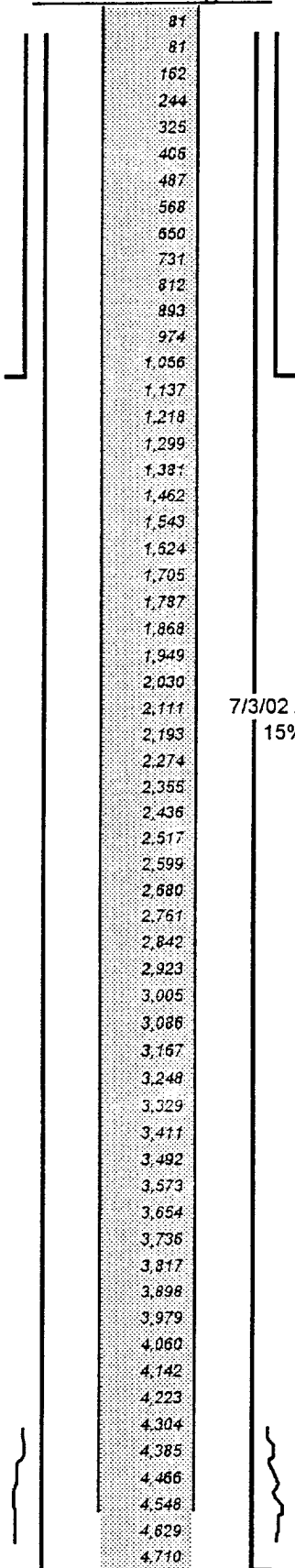
Reservoir:

Location: 1980'SL
660'WL
 Section: 1
 TOWNSHIP 18S
 RANGE 34E
 County: LEA

Elevations:
 GL: 4006'
 DF:
 KB: 11'

Current Wellbore Diagram

Well ID Info:
 Refno:
 API No: 30-025-02256
 L5/L6:
 Spud Date:
 Compl. Date: 9/11/1940



Surf. Csg: 7 5/8"
 26.4#

Set: @ 1593'
With: 300 SACKS

Hole Size:
Circ: YES
TOC @ SURFACE

Perfs: Status
 4092' TO 4710' OPEN HOLE

0

0

0

0

7/3/02 ACIDIZE 8000 GALS
 15% NEFE HCL ACID &
 5000# ROCK SALT

Tbg Detail:

KB	12
143 JTS 2 7/8" TBG	4548
DRAIN VALVE	0.65
2 7/8" SUB L-80	6.02
CHECK VALVE	0.65
2 7/8" SUB L-80	6
PUMP	12.6
GAS SEP	2.65
SEAL SECTION	10.85
MOTOR	12.1

FLAT CABLE

TIGHT SPOT FROM 4370' TO 4468"

6/27/02 UNDER REAM FROM
 4300' TO 4652' 6 1/4" REAMER
 OPEN HOLE 4092' TO 4710'

Prod. Csg: 5 1/2"
 17#
 SMLS

Set @ 4,092'
With: 200 SACKS CALC TOC 2500' (60'

Hole Size:
Circ:
TOC @

COTD:
PBTD: 4,652'
TD: 4,710'

Updated: 18-Jun-02
By: GEORGE GARCIA