

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DATE SUBMITTED	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1445 B1446

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name Vacuum Grayburg San Andres Unit
Name of Operator Texaco Inc.	8. Farm or Lease Name
Address of Operator P. O. Box 728, Hobbs, NM 88240	9. Well No. 38
Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1930 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 18S RANGE 34E N.M.P.M.	10. Field and Pool, or Vicinity Vacuum Grayburg San Andres
15. Elevation (Show whether OF, RT, GR, etc.) 4033' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM RECOVERAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
IMPROVEMENT ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
ILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rig up, pull rods and pump, install BOP, tag TD, POH.
- 2) If necessary, TIH with 4 3/4" bit and clean out to top of junk. POH.
- 3) Go in hole with a shoe and 60' of wash pipe, wash over fish, wash to TD of 4710'. Cut a 1' core and POH. If fish is not recovered, TIH with 2 7/8" tbg overshot. Recover fish and pull out of hole.
- 4) GIH w/5 1/2" pkr, 300' of tailpipe and workstring. Set pkr at 4000'. Pump 700 gals of xylene and displace with 700 gals of wtr. Shut in 2 hrs. Swab back. Pump 700 gals of ammonium bicarbonate (mixed 1 lb/gal) and displace with 700 gals of wtr. SION.
- 5) Load backside and prepare to acidize with 8,000 gals of 15% NEFE.*
 - A) Pump 250 lbs of rocksalt and 250 lbs of mothballs in gelled brine.
 - B) Pump 4000 gals of acid.
 - C) pump a block of rocksalt and mothballs, adjust as necessary.
 - D) Pump 4000 gals of acid and flush with 25 barrels of wtr.
 Max. WHIP 2000 psi.
- 6) Release pkr, pull out of hole. Run production equipment and return to production.
- 7) After well stabilizes resqueeze for scale inhibition (2 drums).

*Acid should be mixed with 10 gals of scale inhibitor.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NEO Eddie W. Seay TITLE District Admin. Supervisor DATE 10/17/86

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE OCT 22 1986

NOTATIONS OF APPROVAL, IF ANY: