

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002502268
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-3011
7. Lease Name or Unit Agreement Name Vacuum Grayburg San Andres Unit
8. Well No. 37
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Texaco Producing Inc.	
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>18-S</u> Range <u>34-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04-03-90 thru 04-18-90

- 1) MIRU PU. Pmp stuck. Backed off. Stripped out of hole.
- 2) TIH w/bit. Tag'd @ 4485'. Stuck @ 4650'. Jarred loose. C/O to TD 4710'. TOH.
- 3) TIH w/TP & pkr. Tag'd fill @ 4582'. TOH.
- 4) TIH w/bailer to 4582'. C/O 100' to 4682'. TOH.
- 5) TIH w/TP & pkr. Set TP @ 4678'. Pkr @ 3978'.
- 6) Spt 500 gals ammonium bicarbonate across OH 4100-4710'.
- 7) Spt 500 gals 15% NEFE & 27 gals mutual solvent across OH.
- 8) PSA 3637'. TP @ 4310'. Tested pkr. OK.
- 9) A/OH 4100-4710' w/1500 gals 15% NEFE & 55 gals Trt SP-307M in 50 bbls FW. Flshd w/ 190 bbls 2% KCl. TOH.
- 10) TIH w/prod tbg & equip. Returned to production.
Test Prior - 90 BO, 6 BW, 35 MCFD. Test After - 128 BO, 37 BW, 40 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard DeSoto TITLE Engineer's Assistant DATE 04-30-90
TYPE OR PRINT NAME R. B. DeSoto TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE May 2 1990

CONDITIONS OF APPROVAL, IF ANY: